



- I. LER NUMBER: 83-150/01T-0
- II. LASALLE COUNTY STATION: Unit 1
- III. DOCKET NUMBER: 50-373
- IV. EVENT DESCRIPTION:

On December 12, at 0800 hours, it was identified by the Instrument Department personnel that Technical Specification requirements of Table 4.3.6-1, Trip Function 3.a and 4.a, for "Detector Not Full In" weekly and start-up channel functional test had not been accomplished as required for Unit 1. Trip function 3.a is applicable for SRM's and trip function 4.a is applicable to IRM's. Requirements for SRM's and IRM's are for operational conditions 2 and 5.

V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

At the time of identification LaSalle Unit 1 was in Mode 4, Cold Shutdown condition, however, the plant had been in Condition 2 numerous times during the plant testing and operation program and was in Condition 5 during the initial core fuel loading. Procedures LOS-NR-W1 for SRM's and LOS-NR-W2 were written and performed for Unit 1. No problems were found. No situations could be recalled which would have required utilization of the Rod Block capabilities of the SRM's or the IRM's. Safe operation of the plant was maintained at all times.

Additionally, the SRM and IRM positions are verified proper as part of the Operating Department unit startup and shutdown procedures.

VI. CAUSE:

The possible cause for not identifying the departmental requirements may have occurred from the technique utilized by the Instrument Department. The technique was to color code portions on the Technical Specifications which were not applicable to the department. The columns on Table 4.3.6-1 are identified as N.A. for both the channel check and the channel calibration. It is assumed that when those items were color coded as N.A. the channel functional test was also color coded at that time as N.A. and was not identified as a requirement during subsequent reviews conducted by the Instrument Department.

VII. CORRECTIVE ACTION:

Corrective action was to review the color coded technical specification to determine if any other surveillance requirements may have been missed and to check with other station departments to determine if a similar technique was utilized for identification of their technical specification requirements. No additional items were identified and no other departments utilized the color coding technique. Procedures LOS-NR-W1 and LOS-NR-W2 were written

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VII. CORRECTIVE ACTION (Cont'd):

for the SRM's and IRM's respectively. No problems were found during performance of the surveillance procedures by the operating department. The LOS procedures identified above apply to both Unit 1 and Unit 2.

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DMB

December 22, 1983

James G. Keppler  
Regional Administrator  
Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report 83-150/01T-0 Docket #050-373 is being submitted to your office in accordance with LaSalle County Nuclear Power Station Technical Specification 6.6.B.1.b,

Operation of the unit or affected systems when any parameter of operation subject to a limiting condition is less conservative than the least conservative aspect of the limiting condition for operation established in the technical specifications.

*for* *CE Sargent*  
G. J. Diederich  
Superintendent  
LaSalle County Station

GJD/GW/rg

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U.S. NRC Document Management Branch  
INPO-Records Center  
File/NRC

DEC 29 1983

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