

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	N	Y	J	A	F	1	2	0	0	-	0	0	0	0	-	0	0	0	3	4	1	1	1	1	4	5						
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34						
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE									

CONT

0	1	L	6	0	5	0	0	0	3	3	3	7	1	1	2	8	8	3	8	1	2	2	1	8	3	9																	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33																	
REPORT SOURCE														DOCKET NUMBER										EVENT DATE										REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation, while conducting surveillance testing on High Pressure

0 3 Coolant Injection (HPCI) Turbine Steam Line High Flow Instrument 23-DPIS-77, the

0 4 setpoint was found less conservative than < 106 inches of water as required by T.S.

0 5 Table 3.2-2. The "As-Found" value was 110.8 inches of water. The other instrument

0 6 channel was available and had setpoints within T.S. values. The event did not

0 7 represent a significant hazard to the public health and safety.

0	9	S	F	11	X	12	Z	13	I	N	S	T	R	U	14	S	15	Z	16	8	3	0	5	8	0	3	L	0	0	0	0	N	Y	N	B	0	8	0
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE										COMP. SUBCODE		VALUE SUBCODE		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.										
17		18		19		20										21		22		23		24		25		26		27										
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NRC FORM 366		PRIME CORP. SUPPLIER		COMPONENT MANUFACTURER																						
18		19		20		21		22		23		24		25		26																						

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Instrument drift was the cause. Corrective action consisted of immediate

1 1 adjustment of the setpoint to within required T.S. value and increased surveillance

1 2 frequency of the instrument for trend observation.

1 3

1 4

1	5	E	28	1	0	0	29	N/A	30	B	31	Surveillance Test	32						
7	8	9	10	11	12	13	14	15	16	17	18	19	20						
FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION			

1	6	Z	33	Z	34	NA	35	NA	36		
7	8	9	10	11	12	13	14	15	16		
ACTIVITY CONTENT				AMOUNT OF ACTIVITY				LOCATION OF RELEASE			

1	7	0	0	0	37	Z	38	NA	39
7	8	9	10	11	12	13	14	15	16
PERSONNEL EXPOSURES				DESCRIPTION					

1	8	0	0	0	40	NA	41
7	8	9	10	11	12	13	14
PERSONNEL INJURIES				DESCRIPTION			

1	9	Z	42	NA	43
7	8	9	10	11	12
LOSS OF OR DAMAGE TO FACILITY				DESCRIPTION	

2	0	N	44	NA	45
7	8	9	10	11	12
PUBICITY				DESCRIPTION	

8401160182 831221
PDR ADOCK 05000323
S PDR

NRC USE ONLY

NAME OF PREPARER Hart Keith

PHONE 342-3840 ext 230

FE 22

James A. FitzPatrick
Nuclear Power Plant
P.O. Box 41
Lycoming, New York 13093
315 342 3840



**New York Power
Authority**

Corbin McNeill
Resident Manager

December 21, 1983
JAFP 83-1249

Thomas E. Murley Regional Administrator
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, Pa. 19406

REFERENCE: DOCKET NO. 50-333 Licensee Event Report: 83-058/03 L

Dear Mr. Murley:

We have enclosed the referenced Licensee Event Report in accordance with Section 6.0 of Technical Specifications and USNRC Regulatory Guide 1.16.

If there are any questions concerning this report, please contact Mr. Hartford N. Keith at (315) 342-3840, Extension 230.

Very truly yours,

by dir. A. McNeill

CORBIN A. McNEILL, JR.
RESIDENT MANAGER

CAM/HNK/cm
Enclosure

CC: USNRC Document Control Desk (1)
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LER/OR File

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