

VIRGINIA ELECTRIC AND POWER COMPANY
RICHMOND, VIRGINIA 23261

W. L. STEWART
VICE PRESIDENT
NUCLEAR OPERATIONS

December 30, 1983

Mr. Harold R. Denton, Director
Office of Nuclear Reactor Regulation
Attn: Mr. James R. Miller, Chief
Operating Reactors Branch No. 3
Division of Licensing
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Serial No. 753
NO/JHL:jab
Docket Nos. 50-338
50-339
License Nos. NPF-4
NPF-7

Gentlemen:

VIRGINIA ELECTRIC AND POWER COMPANY
NORTH ANNA POWER STATION UNIT NOS. 1 AND 2
PROPOSED TECHNICAL SPECIFICATION CHANGE

Pursuant to 10CFR50.90, the Virginia Electric and Power Company requests an amendment, in the form of a change to the Technical Specifications, to Operating License Nos. NPF-4 and NPF-7 for North Anna Unit Nos. 1 and 2.

The proposed change will revise the P-7 reactor trip system interlock setpoint to indicate 10% full load turbine impulse chamber pressure instead of pressure equivalent to 10% rated thermal power, for North Anna Unit Nos. 1 and 2. This change remains consistent with the North Anna Setpoint Study and the Precautions, Limitations and Setpoints (PLS) document. The proposed change to the North Anna Unit No. 1 Technical Specifications is provided in Attachment 1. The proposed change to the North Anna Unit No. 2 Technical Specifications is provided in Attachment 2. A discussion of the proposed Technical Specification changes is provided in Attachment 3.

This request has been reviewed and approved by the Station Nuclear Safety and Operating Committee and the Safety Evaluation and Control Staff. It has been determined that this request does not pose an unreviewed safety question as defined in 10CFR50.59.

The proposed change does not pose a significant hazards consideration as described in the Federal Register, dated April 6, 1983, Page 14870, Example(i); a purely administrative change to the Technical Specifications: for example, a change to achieve consistency throughout the Technical Specifications. The proposed change will provide consistency with the P-13 interlock. The P-13 interlock is the input from the turbine impulse pressure channels to the P-7 interlock. The proposed change provides consistency with the North Anna Setpoint Study and PLS document. The proposed change will also allow the systems to be operated as designed.

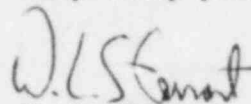
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*Acc 11 w/ check
\$1,600
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VIRGINIA ELECTRIC AND POWER COMPANY TO Mr. Harold R. Denton

We have reviewed this request in accordance with the criteria in 10CFR170.22. Since this request is administrative in nature, a Class II and Class I license amendment fee is required for North Anna Unit Nos. 1 and 2, respectively. A voucher check in the amount of \$1,600 is enclosed in payment of the required fees.

Very truly yours,


W. L. Stewart

Attachments:

1. Proposed Technical Specification Change - Unit 1
2. Proposed Technical Specification Change - Unit 2
3. Discussion of Proposed Technical Specification Changes
4. Voucher Check for \$1,600

cc: Mr. James P. O'Reilly
Regional Administrator
Region II

Mr. M. W. Branch
NRC Resident Inspector
North Anna Power Station

Mr. Charles Price
Department of Health
109 Governor Street
Richmond, Virginia 23219

Old Dominion Electric Cooperative
c/o Executive Vice President
Innsbrook Corporate Center
4222 Cox Road
Suite 102
Glen Allen, Virginia 23060

COMMONWEALTH OF VIRGINIA)
)
CITY OF RICHMOND)

The foregoing document was acknowledged before me, in and for the City and Commonwealth aforesaid, today by W. L. Stewart who is Vice President - Nuclear Operations, of the Virginia Electric and Power Company. He is duly authorized to execute and file the foregoing document in behalf of that Company, and the statements in the document are true to the best of his knowledge and belief.

Acknowledged before me this 30th day of December, 19 83.

My Commission expires: 2-26, 19 85.

Ann C. Mose
Notary Public

(SEAL)

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ATTACHMENT 1