

CONTROL BLOCK: ☐ ☐ ☐ ☐ ☐ ☐ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	M	D	C	C	N	1	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4	5																	
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33																	
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE										CAT 58									

CON'T

0	1	L	0	5	0	0	0	3	1	7	7	1	1	2	9	8	3	8	1	2	2	9	8	3	9																		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33																	
REPORT SOURCE														DOCKET NUMBER										EVENT DATE										REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 At 1100 while shutdown for scheduled refueling, Post-Accident Monitoring

0 3 Instrumentation Channel X was found to be inoperable (T.S. 3.3.3.6). The

0 4 channel was repaired and returned to service on 11-30-83 at 0135. The

0 5 redundant channel remained operable during this event.

0 6 Similar events: none.

0 7

0 8

0	9	I	C	11	E	12	B	13	V	A	L	V	E	X	14	F	15	P	16		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26		
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE										COMP. SUBCODE		VALVE SUBCODE			
EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE										REPORT TYPE		REVISION NO.					
17 LER/RO REPORT NUMBER		21 8 3		23 —		27 0 6 2										29 0 3		31 L		33 —	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER					
18 A		19 Z		20 Z		21 Z		22 0 0 0 0		23 N		24 Y		25 A		26 W 1 6 5					
33		34		35		36		37		40		41		42		47					

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Leaking variable leg drain valve on pressurizer level transmitter (Whitey

1 1 #SS-12NBSW-12T-1001) caused indication to indicate about 15 inches low.

1 2 Bonnet and plug assembly of valve were replaced. Transmitter was placed

1 3 in service and channel declared operable. No further action is required.

1 4

1	5	H	28	0	0	0	29	N/A	B	31	Technical Observation	32		
7	8	9	10	11	12	13	14	15	16	17	18	19		
FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION		
ACTIVITY CONTENT RELEASED OF RELEASE			AMOUNT OF ACTIVITY			LOCATION OF RELEASE								
1	6	Z	33	Z	34	N/A	44	N/A	45	N/A	46	36		
7	8	9	10	11	12	13	14	15	16	17	18	19		
PERSONNEL EXPOSURES NUMBER			TYPE			DESCRIPTION								
1	7	0	0	0	37	Z	38	N/A	40	41	42	43		
7	8	9	10	11	12	13	14	15	16	17	18	19		
PERSONNEL INJURIES NUMBER			DESCRIPTION											
1	8	0	0	0	40	N/A	41	42	43	44	45	46		
7	8	9	10	11	12	13	14	15	16	17	18	19		
LOSS OF OR DAMAGE TO FACILITY TYPE			DESCRIPTION											
1	9	Z	42	N/A	43	44	45	46	47	48	49	50		
7	8	9	10	11	12	13	14	15	16	17	18	19		
PUBLICITY ISSUED DESCRIPTION														
2	0	N	44	N/A	45	46	47	48	49	50	51	52		
7	8	9	10	11	12	13	14	15	16	17	18	19		

NAME OF PREPARED R. Porter/J. Snyder

PHONE: (301) 269-4747/4933

8401130212 831/29
PDR ADOCK 05000317
S PDR

BALTIMORE GAS AND ELECTRIC COMPANY

P.O. BOX 1475

BALTIMORE, MARYLAND 21203

NUCLEAR POWER DEPARTMENT
CALVERT CLIFFS NUCLEAR POWER PLANT
LUSBY, MARYLAND 20657

December 29, 1983

Dr. Thomas E. Murley
Regional Administrator
U. S. Nuclear Regulatory Commission
Region 1
631 Park Avenue
King of Prussia, PA 19406

Docket No. 50-317
License No. DPR 53

Dear Dr. Murley:

Attached is LER 83-62/3L, as required per Technical Specification 6.9.

Should you have any questions regarding this report, we would be pleased to discuss them with you.

Very truly yours,

John Carroll
for L. B. Russell
Plant Superintendent

LBR:JAS:bsb

cc: Director, Office of Management Information
and Program Control
Messrs: A. E. Lundvall, Jr.
J. A. Tiernan

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11