

LICENSEE EVENT REPORT

Updated Report

Original Report Date 12/13/83

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | ILDRS2 | 200-00000-00 | 341111 | 4 | 5

CON'T
01 | REPORT SOURCE | L605000237 | 7111983 | 8010384 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10
02 | During normal operation, unidentified drywell leakage was calculated to be 3.08 gpm
03 | (T.S. 4.6.D.2). Isotopic analysis was performed on drywell air and water samples
04 | and the NRC Inspector was notified. When leakage reached 3.8 gpm, an orderly
05 | shutdown was initiated. A drywell entry revealed leakage coming from the feedwater
06 | check valve 2-220-58B. The event was of minimal safety significance since leakage
07 | was contained within the floor drain system. Previous occurrence reported by
08 | R.O. 83-36 on Docket 50-237.

SYSTEM CODE MA11 | CAUSE CODE E12 | CAUSE SUBCODE B13 | COMPONENT CODE VALVEX14 | COMP. SUBCODE C15 | VALVE SUBCODE A16
 LER/RO REPORT NUMBER 83 | EVENT YEAR 83 | SEQUENTIAL REPORT NO. 076 | OCCURRENCE CODE 03 | REPORT TYPE X | REVISION NO. 1
 ACTION TAKEN B18 | FUTURE ACTION Z19 | EFFECT ON PLANT A20 | SHUTDOWN METHOD A21 | HOURS 0059 | ATTACHMENT SUBMITTED N23 | NPRD-4 FORM SUB. Y24 | PRIME COMP. SUPPLIER N25 | COMPONENT MANUFACTURER C66526

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27
10 | The cause of the leak was due to a cut in the seal ring seating area on the
11 | feedwater check valve body. The cut was silver soldered and a new seal ring was
12 | installed. Valve was returned to service with no further abnormalities noted.
13 |
14 |

FACILITY STATUS E28 | % POWER 06529 | OTHER STATUS N/A30 | METHOD OF DISCOVERY B31 | DISCOVERY DESCRIPTION Operator Observation32
 ACTIVITY CONTENT Z33 | RELEASED OF RELEASE Z34 | AMOUNT OF ACTIVITY N/A35 | LOCATION OF RELEASE N/A36
 PERSONNEL EXPOSURES NUMBER 00037 | TYPE Z38 | DESCRIPTION N/A39
 PERSONNEL INJURIES NUMBER 00040 | DESCRIPTION N/A41
 LOSS OF OR DAMAGE TO FACILITY TYPE Z42 | DESCRIPTION N/A43
 PUBLICITY N44 | DESCRIPTION N/A45

NAME OF PREPARER L. Turnquest | PHONE: (815) 942-2920 x489
 ISSUED N44 | DESCRIPTION N/A45

8401130185 840103
 PDR ADOCK 05000237
 S PDR

NRC USE ONLY



Commonwealth Edison
Dresden Nuclear Power Station
R.R. #1
Morris, Illinois 60450
Telephone 815/942-2920

DMB

January 3, 1984

DJS Ltr #84-2

James G. Keppler, Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Updated Reportable Occurrence Report #83-76/03X-1, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation. Error was made in reporting Deviation number instead of L.E.R. number.

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

JAN 9 1984
IE2211

SUPPLEMENT TO DVR

DVR NO.	STA	UNIT	YEAR	NO.
D - 12 - 2 - 83 - 154				

PART 1	TITLE OF EVENT	OCCURRED	
	Drywell Floor Drain Leakage Greater Than 3 gpm	11/19/83 DATE	0400 TIME
REASON FOR SUPPLEMENTAL REPORT			
Deviation number was reported instead of L.E.R. number.			
PART 2			
ACCEPTANCE BY STATION REVIEW	<i>J. Brunner</i>	<i>John M. Alford</i>	
DATE	1/4/84	1/4/84	
SUPPLEMENTAL REPORT APPROVED AND AUTHORIZED FOR DISTRIBUTION	<i>Douglas D. Ditt</i>	1/4/84	
	STATION SUPERINTENDENT	DATE	

JAN 9 1984