

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

(17) LER/RO REPORT NUMBER	EVENT YEAR [8 3] 21 22		SEQUENTIAL REPORT NO. [1 3 2] 24 26	OCCURRENCE CODE [0 3] 28 29	REPORT TYPE [L] 30	REVISION NO. [0] 32
ACTION TAKEN [E] 33	FUTURE ACTION [Z] 34	EFFECT ON PLANT [Z] 35	SHUTDOWN METHOD [Z] 36	HOURS [0 0 0 22] 37 40	ATTACHMENT SUBMITTED [Y] 41	NPRD-4 FORM SUB. [N] 42
					PRIME COMP. SUPPLIER [A] 43	COMPONENT MANUFACTURER [G 0 8 0] 44

PHONE: (912) 367-7851

NARRATIVE REPORT
FOR LER 50-366/1983-132

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b due to the events' showing that the unit was not meeting the requirements of Tech. Specs. section 3.4.3.1.c.

Plant conditions at the time of the event(s):

On 12/11/83, the plant was in steady state operation at 2436 MWt (100% power) when this event occurred.

Detailed description of the event(s):

On 12/11/83, during performance of the "DRYWELL FISSION PRODUCTS MONITORS OPERATION AND CALIBRATION" procedure (HNP-7408), surveillance personnel noted that the primary containment's noble gas monitor (2D11-K633) was out of calibration. This made this instrument inoperable. Consequently, the plant could not satisfy the "MINIMUM LEAKAGE DETECTION SYSTEMS OPERABLE" requirement of Tech. Specs. section 3.4.3.1.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The 2 redundant leakage detection systems described in Tech. Specs. sections 3.4.3.1. a & b remained operable during this event.

Justification for continued operation:

Plant operation continued under a 30-day LCO as permitted by the ACTION statement of Tech. Specs. section 3.4.3.1. Additionally, samples were taken every 4 hours as required by Tech. Specs. section 3.4.3.1, ACTION statement.

If repetitive, number of previous LER:

This is a non-repetitive event.

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Impact to other systems and/or Unit:

This event had no effect on any other Unit 2 system. This event did not affect Unit 1.

Cause(s) of the event(s):

This event is the result of component failure due to setpoint drift.

Immediate Corrective Action:

The 2D11-K633 was recalibrated per the "LOGARITHMIC COUNT RATE METER" procedure (HNP-2-5352). The instrument was then functionally tested satisfactorily per HNP-7408 and returned to service on 12/13/83.

Supplemental Corrective Action:

No supplemental corrective action was required.

Scheduled (future) corrective action:

N/A

Action to prevent recurrence (if different from corrective actions):

N/A

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Georgia Power

Edwin I. Hatch Nuclear Plant

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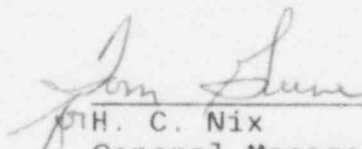
December 30, 1983
GM-83-1236


PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-132. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager


HCN/SBT/djs

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