

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 NC M G S 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 1 4 3
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

CONT

01 L 5 0 5 0 0 0 3 6 9 7 1 1 2 8 8 3 8 1 2 2 8 8 3 9
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 During performance of the 18 month "Diesel Generator (D/G) Load Sequencer Test",

03 load sequencing times for sequencer 1B load groups 1, 5 and 10 failed to meet the

04 required loading times according to T.S.4.8.1.1.2.d.3, Table 4.8-2 (1.018 sec. vs

05 1.0 sec., 19.725 sec. vs. 19.6 sec., and 122.148 sec. vs. 119.3 sec.) D/G load

06 sequencer 1B was declared inoperable, rendering D/G 1B inoperable. This constitutes

07 a degradation of A.C. sources (T.S.3.8.1.1) which is reportable per T.S.6.9.1.11(b)

08 and similar to RO-369/82-36. The design criteria of FSAE Table 8.1.2-1 (maximum

09 allowable loading times) were still met. Health and safety of the public were unaffected.

09 E E 11 E 12 E 13 X X X X X X X 14 Z 15 Z 16

17 LER/RO REPORT NUMBER 8 3 1 1 4 0 3 L 0

18 ACTION TAKEN 19 FUTURE ACTION 20 EFFECT ON PLANT 21 SHUTDOWN METHOD 22 HOURS 23 ATTACHMENT SUBMITTED 24 NPRO-4 FORM SUP. 25 PRIME COMP. SUPPLIER 26 COMPONENT MANUFACTURER

27 E 18 Z 19 Z 20 Z 21 0 0 0 0 N 23 N 24 L 25 A 1 1 0 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 This is attributed to component malfunction because the timers (Agastat Model 7000,

11 pneumatic type) required adjustment to comply with specifications. The "essential

12 auxiliary power system power source verification" test was performed on D/G 1A

13 within 1 hour, verifying its operability in accordance with the T.S. action

14 statement. After adjusting the timers, the sequencer test was satisfactorily com-

15 pleted and D/G 1B declared operable.

15 E 28 0 2 6 29 NA B 31 Routine Surveillance

16 Z 33 Z 34 NA NA

17 0 0 0 37 Z 38 NA

18 0 0 0 40 NA

19 Z 42 NA

20 N 44 NA

PERSONNEL EXPOSURES
NUMBER TYPE DESCRIPTION (39) NA

PERSONNEL INJURIES
NUMBER DESCRIPTION (41) NA

LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION (43) NA

PUBLICITY
ISSUED DESCRIPTION (45) NA

NAME OF PREPARER Phillip B. Nardoci

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S PDR

NRC USE ONLY

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VICE PRESIDENT
NUCLEAR PRODUCTION

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December 28, 1983

Mr. James P. O'Reilly, Regional Administrator
U. S. Nuclear Regulatory Commission
Region II
101 Marietta Street NW, Suite 2900
Atlanta, Georgia 30303

Subject: McGuire Nuclear Station Unit 1
Docket No. 50-369
LER/RO-369/83-114

Dear Mr. O'Reilly:

Please find attached Reportable Occurrence Report RO-369/83-114. This report concerns T.S. 3.8.1.1. "As a minimum, the following A.C. electrical power sources shall be operable:...b. Two separate and independent diesel generators...". This incident was considered to be of no significance with respect to the health and safety of the public.

Very truly yours,

H.B. Tucker / *HT*

Hal B. Tucker

PBT:jfw
Attachment

cc: Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. W. T. Orders
Senior Resident Inspector
McGuire Nuclear Station

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