

CONTROL BLOCK: [] [] [] [] [] [] [] (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

[0] [1] [G] [A] [E] [I] [H] [1] [2] [0] [0] [-] [0] [0] [0] [0] [-] [0] [0] [3] [4] [1] [1] [1] [1] [4] [] [] [5]

7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	2	1	7	1	2	0	2	8	3	8	1	2	2	2	8	3	9
60	61	DOCKET NUMBER					68	69	EVENT DATE					74	75	REPORT DATE					80			

0 2 While performing a lifted wire & jumper sheet per the "LIFTED WIRE &
0 3 TEMPORARY JUMPER CONTROL"procedure (HNP-504), plant personnel determined
0 4 links "K96A" and "N" open at the steam condensing mode flow control
0 5 valve (1E11-F053A). The redundant steam condensing mode flow control
0 6 valve (E11-F053B) was operable. The health and safety of the public
0 7 were not affected by this repetitive event as last reported
0 8 on LER 50-321/1983-099.

SYSTEM CODE C F		CAUSE CODE X	CAUSE SUBCODE Z	COMPONENT CODE C K T B K R				COMP. SUBCODE A	VALVE SUBCODE Z
0 9									
7 8	9 10	11	12	13	14	15	16	17	18
EVENT YEAR 8 3		SEQUENTIAL REPORT NO. 1 1 6	OCCURRENCE CODE 0 3		REPORT TYPE L		REVISION NO. 0		
21 22	23	24 25 26	27	28 29	30	31	32	33	34
ACTION TAKEN X	FUTURE ACTION Z	EFFECT ON PLANT Z	SHUTDOWN METHOD Z	HOURS 0 0 0 0	ATTACHMENT SUBMITTED Y	NPRD-4 FORM SUB. N	PRIME COMP. SUPPLIER N	COMPONENT MANUFACTURER S 3 7 5	
35	36	37 38 39 40	41	42	43	44	45	46	47

1 0 The cause of this event is unknown. Links "K96A" and "N" were closed at

1 1 the steam condensing mode flow control valve (1E11-F053A) and valve

1 2 operation was verified per the "INSTRUCTION AND MAINTENANCE OF ASCO

1 3 SOLENOID VALVES" procedure (HNP-6946).

1 4

FACILITY STATUS (28) 1 5 H 28 7 8 9

% POWER 0 0 0 29 10 11 12 13 NA

OTHER STATUS (30)

METHOD OF DISCOVERY (31) B 31 45 46 Personnel Observation

DISCOVERY DESCRIPTION (32)

ACTIVITY CONTENT
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35)

1 6 Z (33) Z (34) NA

7 8 9 10 11 44

LOCATION OF RELEASE (36)

NA

45 80

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	(37)	Z	(38)	NA	(39)

PERSONNEL INJURIES		NUMBER		DESCRIPTION	
1	8	0	0	0	41 NA

LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION (43)
1 9 Z (42) NA
7 8 9 10

0401040338 831222
PDR AD0CK 05000321
S PDR

IE22

PUBLICITY
ISSUED DESCRIPTION (45)
2 0 N (44) NA

NRC USE ONLY

PHONE: (912) 367-7851

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NARRATIVE REPORT
FOR LER 50-321/1983-116

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.c.

Plant conditions at the time of the event(s):

This event was discovered on 12/02/83 with the reactor mode switch in the refuel position.

Detailed description of the event(s):

While performing a lifted wire and jumper sheet per the "LIFTED WIRE & TEMPORARY JUMPER CONTROL" procedure, (HNP-504) plant personnel determined links "K96A" and "N" open at the steam condensing mode flow control valve (1E11-F053A). Maintenance personnel checked the lifted wire and jumper log in the control room and found no lifted wire and jumper sheet for this valve. With the above mentioned links open, the steam condensing mode flow control valve (1E11-F053A) should not have opened.

Consequences of the event(s):

Plant operation was not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

The steam condensing mode flow control valve 1E11-F053B for the "B" loop was operable.

Justification for continued operation:

Links "K96A" and "N" were closed upon discovery.

If repetitive, number of previous LER:

This is not a repetitive event for this valve; however, this is considered to be a repetitive event due to the links' being found open as last reported on LER 50-321/1983-099.

Narrative Report for LER 50-321/1983-116
Page Two

Impact to other systems and/or Unit:

This event had no impact to any other system or Unit 2.

Cause(s) of the event(s):

The cause of this event is unknown.

Immediate Corrective Action:

Links "K96A" and "N" were closed at the steam condensing mode flow control valve (1E11-F053A) and valve operation was verified per the "INSTRUCTION AND MAINTENANCE OF ASCO SOLENOID VALVES" procedure (HNP-6946).

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No scheduled (future) corrective action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444



Edwin I. Hatch Nuclear Plant

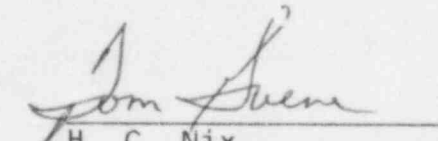
December 22, 1983
GM-83-1218

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-321

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-116. This report is required by Hatch Unit 1 Technical Specifications Section 6.9.1.9.c.


H. C. Nix
General Manager

1cc
HCN/SBT/djs

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