

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

CON'T

0 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On 12/09/83, during performance of the "CONTROL OF TRANSIENT COMBUSTI-

0 3 BLES" procedure (HNP-559), plant personnel noted that fire door 1L48-C22

0 4 would not close completely. This is contrary to the requirements of T.S

0 5 section 3.13.6 (i.e., penetration fire barriers shall be functional at

0 6 all times). A fire watch was established within 1 hour per T.S. 3.13.6,

0 7 ACTION a. Plant operation was not affected by this event. The health and

0 8 safety of the public were not affected by this non-repetitive event.

0 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

17 LER/RO REPORT NUMBER 8 3 1 2 0 0 3 0 3 L 0

18 ACTION TAKEN A 19 FUTURE ACTION Z 20 EFFECT ON PLANT Z 21 SHUTDOWN METHOD Z 22 HOURS 0 0 0 0 23 ATTACHMENT SUBMITTED Y 24 NPRD-4 FORM SUB. N 25 PRIME COMP. SUPPLIER L 26 COMPONENT MANUFACTURER C 1 7 5

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 This event is the result of component failure due to normal wear. The

1 1 fire door was replaced within approximately 6 hours and returned to

1 2 service on 12/09/83.

1 3

1 4

1 5 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

1 5 FACILITY STATUS C 16 % POWER 0 0 1 17 OTHER STATUS NA 18 METHOD OF DISCOVERY B 19 DISCOVERY DESCRIPTION Routine Inspection 20

1 6 ACTIVITY CONTENT Z 21 RELEASED OF RELEASE Z 22 AMOUNT OF ACTIVITY NA 23 LOCATION OF RELEASE NA 24

1 7 PERSONNEL EXPOSURES 0 0 0 25 TYPE Z 26 DESCRIPTION NA 27

1 8 PERSONNEL INJURIES 0 0 0 28 DESCRIPTION NA 29

1 9 LOSS OF OR DAMAGE TO FACILITY Z 30 TYPE Z 31 DESCRIPTION NA 32

2 0 PUBLICITY N 33 DESCRIPTION NA 34

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PDR ADOCK 05000321
S PDR

NRC USE ONLY

NAME OF PREPARER S. B. Tipps

PHONE: (912)367-7851

NARRATIVE REPORT
FOR LER 50-321/1983-120

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 3.13.6.

Plant conditions at the time of the event(s):

On 12/09/83, the plant was in the startup mode at 24 MWt (approximately 1% power) when this event occurred.

Detailed description of the event(s):

On 12/09/83, during performance of the "CONTROL OF TRANSIENT COMBUSTIBLES" procedure (HNP-559), surveillance personnel noted that fire door 1L48-C22 would not close completely. This is contrary to the requirements of Tech. Specs. section 3.13.6 which requires that all penetration fire barriers shall be functional at all times.

Consequences of the event(s):

Plant operation was not affected. The health and safety of the public were not affected.

Status of redundant or backup subsystems and/or systems:

There is no backup barrier for this door. However, the smoke detection system and automatic sprinkler system for the affected safety related area (east cableway) remained operable during this event. It should also be noted that this door is in a high traffic area and the area is occupied practically at all times.

Justification for continued operation:

A firewatch was established within 1 hour per Tech. Specs. section 3.13.6, ACTION a. Additionally, the fire door was replaced and returned to service within approximately 6 hours on 12/09/83.

If repetitive, number of previous LER:

This is a non-repetitive event. However, fire barriers have been breached as last reported on LER 50-321/1983-092.

Narrative Report for LER 50-321/1983-120
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Impact to other systems and/or Unit:

This event had no effect on any other Unit 1 system. This event had no effect on Unit 2.

Cause(s) of the event(s):

This event is the result of component failure due to normal wear.

Immediate Corrective Action:

The fire door was replaced and returned to service within approximately 6 hours on 12/09/83.

Supplemental Corrective Action:

No supplemental corrective action was required.

Scheduled (future) corrective action:

No future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444



Edwin I. Hatch Nuclear Plant

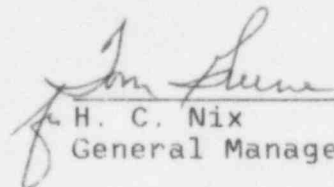
December 22, 1983
GM-83-1222

PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-321

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-120. This report is required by Hatch Unit 1 Technical Specifications Section 6.9.1.9.b.


H. C. Nix
General Manager

see
HCN/GBT/djs

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11 Dec 22