NRC FORM 366
(12-81)
10 CFR 50

U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

APPROVED BY OMB
3150-0011

CONTROL BLOCK: [| | | | | |] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

Line	Field	Value
0 1	LICENSEE CODE (2)	M A P P S 1
	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0
	LICENSE TYPE (4)	4 1 1 1 1
	CAT (5)	
0 1 (CON'T)	REPORT SOURCE (6)	L
	DOCKET NUMBER (7)	0 5 0 - 0 2 9 3
	EVENT DATE (8)	1 0 1 2 8 3
	REPORT DATE (9)	1 2 2 1 8 3

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On 10/12/83, during steady state operation, the mainstack monitor system lost
0 3 flow when the sample pump tripped. Flow was restored within one hour (20 min-
0 4 utes) by changing over to the standby pumps, thereby avoiding a T.S. required
0 5 plant shutdown for an inoperable stack monitor system (T.S. 3.8.B.5). This
0 6 event caused no threat to the public health and safety.
0 7
0 8

0 9	SYSTEM CODE (11)	CAUSE CODE (12)	CAUSE SUBCODE (13)	COMPONENT CODE (14)	COMP. SUBCODE (15)	VALVE SUBCODE (16)
	M C	E	F	P U M P E X	H	Z

(17) LER/RO REPORT NUMBER	EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
	8 3	—	0 5 8	/	0 3	L	—	0

ACTION TAKEN (18)	FUTURE ACTION (19)	EFFECT ON PLANT (20)	SHUTDOWN METHOD (21)	HOURS (22)	ATTACHMENT SUBMITTED (23)	NPRD-4 FORM SUB. (24)	PRIME COMP. SUPPLIER (25)	COMPONENT MANUFACTURER (26)
C	D	Z	Z	0 0 0 0	N	N	L	G 2 0 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 Low output pressure from the newly installed rebuilt pump caused a pressure
1 1 switch to trip the pump within one half hour after a routine changeout. A second
1 2 rebuilt pump was installed and has operated satisfactorily. These pumps are
1 3 periodically changed out and rebuilt to reduce a recurrence of this type of
1 4 event. The failed pump was rebuilt with no cause or failure apparent.

1 5	FACILITY STATUS (28)	% POWER (29)	OTHER STATUS (30)	METHOD OF DISCOVERY (31)	DISCOVERY DESCRIPTION (32)
	E	0 9 7	N/A	A	Annunciation

1 6	ACTIVITY RELEASED (33)	CONTENT OF RELEASE (34)	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)
	Z	Z	N/A	N/A

1 7	PERSONNEL EXPOSURES NUMBER (37)	TYPE (38)	DESCRIPTION (39)
	0 0 0	Z	N/A

1 8	PERSONNEL INJURIES NUMBER (40)	DESCRIPTION (41)
	0 0 0	N/A

1 9	LOSS OF OR DAMAGE TO FACILITY TYPE (42)	DESCRIPTION (43)
	Z	N/A

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2 0	PUBLICITY ISSUED (44)	DESCRIPTION (45)	NRC USE ONLY
	N	N/A	

NAME OF PREPARER G.G. Whitney PHONE 617-746-7900

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WILLIAM D. HARRINGTON
SENIOR VICE PRESIDENT
NUCLEAR

December 21, 1983

BECo Ltr. #83-298

Regional Administrator, Region 1
U. S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

Docket Number 50-293
License DPR-35

Dear Sir:

The attached Licensee Event Report 83-058/03L-0 "Main Stack Sample Pump" is hereby submitted in accordance with the requirements of Pilgrim Nuclear Power Station Technical Specification 6.9.B.2.b.

This event is being reported late because the original determination (not reportable) was found to be incorrect. The late report is due to personnel error and was an isolated incident. Existing procedures combined with recent discussion on the definition of stack sample pump operability are considered adequate to prevent recurrence of a late report on this subject.

If there any questions on this subject, please do not hesitate to contact the undersigned.

Respectfully submitted,

W D Harrington

W. D. Harrington

/ko

Enclosure: LER 83-058/03L-0

cc: Document Control Desk
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Standard BECo LER Distribution

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