NRC FORM 366 (12-81) 10 CFR 50

U.S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

APPROVED BY OMB 3150-0011

CONTROL BLOCK: [| | | | |] (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| 0 1 | LICENSEE CODE: C A S O S 3 (2) | LICENSE NUMBER: 0 0 - 0 0 0 0 0 - 0 0 (3) | LICENSE TYPE: 4 1 1 1 1 (4) | CAT: (5) |

CON'T

| 0 1 | REPORT SOURCE: L (6) | DOCKET NUMBER: 0 5 0 0 0 3 6 2 (7) | EVENT DATE: 1 1 1 9 8 3 (8) | REPORT DATE: 1 2 1 6 8 3 (9) |

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 On 11/19/83, at 1810, with Unit 3 in Mode 3, and on 11/29/83, at 2139,
0 3 with Unit 3 in Mode 1, mini-purge exhaust Containment Isolation Valve
0 4 3HV9825 failed to close within its maximum isolation time during perfor-
0 5 mance of Surveillance Procedure S023-3-3.30. In each event, 3HV9825 was
0 6 declared inoperable and the affected penetration was isolated in accor-
0 7 dance with LCO 3.6.3, Action Statement 'b'. There was no impact on
0 8 public health and safety associated with these events.

0 9	SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE
	S D (11)	E (12)	X (13)	V A L V O P (14)	D (15)	Z (16)

(17) LER/RO REPORT NUMBER

EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE	REPORT TYPE		REVISION NO.
8 3	—	1 0 5	/	0 3	L	—	0

ACTION TAKEN	FUTURE ACTION	EFFECT ON PLANT	SHUTDOWN METHOD	HOURS (22)	ATTACHMENT SUBMITTED	NPRD-4 FORM SUB.	PRIME COMP. SUPPLIER	COMPONENT MANUFACTURER (26)
E (18)	Z (19)	Z (20)	Z (21)	0 0 0 0	N (23)	N (24)	A (25)	F 1 3 0

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 These events were caused by an imbalance between opening air supply
1 1 pressure and closing spring tension. The necessary adjustments were
1 2 made and 3HV9825 was declared operable on 11/21/83 at 0425, and on
1 3 11/30/83 at 0531, respectively. No further corrective action is planned.
1 4

| 1 5 | FACILITY STATUS: B (28) | % POWER: 0 0 0 (29) | OTHER STATUS (30): NA | METHOD OF DISCOVERY: B (31) | DISCOVERY DESCRIPTION (32): Surveillance Test |

| 1 6 | ACTIVITY RELEASED: Z (33) | CONTENT OF RELEASE: Z (34) | AMOUNT OF ACTIVITY (35): NA | LOCATION OF RELEASE (36): NA |

PERSONNEL EXPOSURES

| 1 7 | NUMBER: 0 0 0 (37) | TYPE: Z (38) | DESCRIPTION (39): NA |

PERSONNEL INJURIES

| 1 8 | NUMBER: 0 0 0 (40) | DESCRIPTION (41): NA |

LOSS OF OR DAMAGE TO FACILITY (43)

| 1 9 | TYPE: Z (42) | DESCRIPTION: NA |

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PDR ADOCK 05000362
S PDR

PUBLICITY

| 2 0 | ISSUED: N (44) | DESCRIPTION (45): NA | NRC USE ONLY |

NAME OF PREPARER J. G. HAYNES PHONE 714/492-7700

Southern California Edison Company

SCE

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December 16, 1983

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-362
30-Day Report
Licensee Event Report No. 83-105
San Onofre Nuclear Generating Station, Unit 3

Pursuant to Section 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPF-15 for San Onofre Unit 3, this submittal provides the required 30-day written report and a copy of the Licensee Event Report (LER) form for two occurrences involving Limiting Condition for Operation (LCO) 3.6.3 associated with Containment Isolation Valves. Since the two occurrences involve the same component, system, cause and method of discovery, these events have been combined into a single report in accordance with NUREG-0161.

On November 19, 1983, at 1810, with Unit 3 in Mode 3, and on November 29, 1983, at 2139, with Unit 3 in Mode 1 at 93% power, mini-purge exhaust Containment Isolation Valve 3HV9825 failed to close within its maximum isolation time of 5 seconds during performance of Surveillance Procedure SO23-3-3.30. In each event, 3HV9825 was declared inoperable and the affected penetration was isolated in accordance with LCO 3.6.3, Action Statement 'b'.

In the first event, 3HV9825 was found to close in 5.5 seconds. The opening air supply pressure was decreased and the closing spring tension was increased. 3HV9825 was demonstrated to close in 4.85 seconds and was declared operable on November 21, 1983, at 0425. In the second event, 3HV9825 was found to close in 5.24 seconds, and closing spring tension was again increased. 3HV9825 was demonstrated to close in 4.43 seconds and was declared operable on November 30, 1983, at 0531.

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These events were caused by an imbalance between opening air supply pressure and closing spring tension. No further corrective action is planned. There was no impact on the health and safety of plant personnel or the public associated with these events.

If you require any additional information, please so advise.

Sincerely,

V. G. Hayman

Enclosure: LER No. 83-105

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

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