

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: | | | | | | | |

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

1	0	1	A	R	A	N	0	2	12	0	0	-	0	0	0	0	0	-	0	0	13	4	1	1	1	1	14			15
7			LICENSEE CODE						14	15	LICENSE NUMBER						25	26	LICENSE TYPE				30	57	CAT		58			

0	1	REPORT	L	16	0	5	0	0	0	3	6	8	17	1	2	1	2	8	3	8	1	2	2	6	8	3	9	
7	8	SOURCE	60	61	DOCKET NUMBER										68	69	EVEN		DATE	74	75	REPORT DATE						80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

1 0 2 | As a result of procedural and personnel errors identified on station battery surveillance requirements (ref-
1 0 3 | erence LER 50-368/83-044/01T-0), a review of additional surveillances has been conducted. This technical and
1 0 4 | administrative review has identified additional past inadequacies due to procedural deficiencies or human
1 0 5 | errors. The inadequacies involve failure to test certain containment penetration overcurrent protective
1 0 6 | devices during October 1982 as required by Technical Specification (T.S.) 4.8.2.5; failure to properly evaluate
1 0 7 | reportability of one out of tolerance overcurrent protective device found during June 1981, and one out of tol-
1 0 8 | erance 460v undervoltage protective device found during October 1982; improper setting of 460v undervoltage
7 8 9

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE		COMP SUBCODE		VALVE SUBCODE	
0	9	E	B	D	Z	C	K	I	B	R	K
7	8	9	10	11	12	13	14	15	16	17	18
LER/RO		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO	
17	REPORT	1	8	3	0	4	9	1	0	1	1
NUMBER	21	22	23	24	25	26	27	28	29	30	31

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER			
X 18		G 19		Z 20		Z 21		0 0 0 0 22		Y 23		N 24		A 25		1 2 0 2 26			
33		34		35		36		37 40		41		42		43		44 47			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 Errors are attributed to inadequate procedural development and instructions and/or inadequate review of com-
1 1 pleted work by supervisory personnel. Review of past surveillances was expanded to provide confidence that the
1 2 problem areas are confined to the electrical surveillance program. A detailed technical review of the electri-
1 3 cal surveillances performed during the current refueling outage has been conducted. This review was performed
1 4 to verify that these surveillances comply with Technical Specification requirements and have been performed

FACILITY STATUS				% POWER			OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	H	128	0	0	0	29	NA	30	C	31	Special A&L Review
7	8	9	10	11	12	13	14	44	45	46	47	80

ACTIVITY RELEASED		CONTENT OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	2	133	2	134	NA	
7	8	9		10		135	NA
				11		44	45
							80

PERSONNEL EXPOSURES									
NUMBER				TYPE		DESCRIPTION			
1	7	0	0	0	37	2	38	NA	
7	8	9	11	12	13				

PERSONNEL INJURIES											
NUMBER				DESCRIPTION							
1	8	0	0	0	40	NA				41	
7	8	9	11	12							80

LOSS OF OR DAMAGE TO FACILITY	
TYPE	DESCRIPTION
19	Z 42 NA

[illegible]

NAME OF PREPARER: T. H. Cogburn

PHONE (501) 964-3100

8401100368 831226
PDR ADCK 05000368
S PDR

IE29

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LICENSEE EVENT REPORT

EXHIBIT A

LER No. 50-368/83-049/01T-0

Occurrence Date: 12/12/83

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (Continued)

time delay settings as required by T.S. 4.3.2.1.3 during the 1981 and 1982 refueling outages and failure to verify the zero voltage trip time for the 4160v undervoltage relays during past surveillances. The reactor remains in cold shutdown for refueling thus no safety question exists. This event is reportable per T.S. 6.9.1.8.f. Similar occurrences (50-368) 83-044 and (50-313) 83-026.

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (Continued)

adequately. This review and earlier reviews have identified needed procedural improvements which should significantly improve the conduct and supervisory review of surveillance activities in the future. The independent technical and administrative reviews have provided additional confidence that past problems have been corrected prior to startup from the refueling outage. Review of past surveillance activities is continuing.



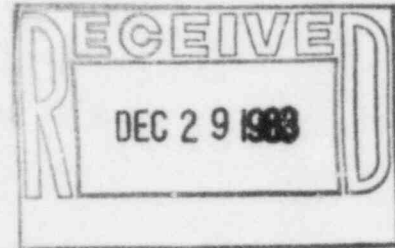
ARKANSAS POWER & LIGHT COMPANY

POST OFFICE BOX 551 LITTLE ROCK, ARKANSAS 72203 (501) 371-4000

December 26, 1983

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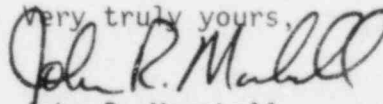
Mr. J. E. Gagliardo, Director
Division of Resident Reactor Projects
and Engineering Programs
U. S. Nuclear Regulatory Commission
Region IV
611 Ryan Plaza Drive, Suite 1000
Arlington, TX 76011



Subject: Arkansas Nuclear One - Unit 2
Docket No. 50-368
License No. NPF-6
Licensee Event Report
No. 83-049/01T-0

Gentlemen:

In accordance with Arkansas Nuclear One - Unit 2 Technical Specification 6.9.1.8.f, attached is the subject report concerning failure to meet station battery requirements.

Very truly yours,

John R. Marshall
Manager, Licensing

JRM:RJS:s1

Attachment

cc: Mr. Richard C. DeYoung
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

Mr. Norman M. Haller, Director
Office of Management & Program Analysis
U. S. Nuclear Regulatory Commission
Washington, D. C. 20555

IE-29