

## LICENSEE EVENT REPORT

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	1	L	Q	A	D	2	2	0	0	0	-	0	0	0	-	0	0	0	3	4	1	1	1	1	4		5
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER					25	26	LICENSE TYPE					30	57	CAT		58		

CON'T

0	1	L	6	0	0	5	0	0	0	2	6	5	1	2	0	1	8	3	3	1	2	1	5	8	3	9
7	8	REPORT SOURCE		60	61	DOCKET NUMBER					68	69	EVENT DATE					74	75	REPORT DATE					80	

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While performing the operating cycle functional test of safety related mechanical

0 3 | snubbers, three of the initial 12 snubber sample failed the functional test. Thus,

0 4 | per Technical Specification 4.6.1.3, an additional 12 snubbers were tested. Of this

0 5 | second sample of snubbers, 4 failed to meet the acceptance criteria of the functional

0 6 | test. At no time were these snubbers considered inoperable. Although these snubbers

0 7 | failed the functional test, they would have performed their design function of

0 8 | dampening any excessive pipe movement. Thus, there was no degradation of

0 9 | plant safety due to this occurrence.

0	9	SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP SUBCODE		VALVE SUBCODE										
7	8	C	C	11	X	12	X	13	S	U	P	O	R	T	14	D	15	Z	16					
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIA REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.														
17	21	8	3	23	0	2	4	27	0	3	30	L	31	0	32									
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB		PRIME COMP SUPPLIER		COMPONENT MANUFACTURER								
33	34	C	18	X	19	Z	20	Z	21	0	0	0	0	N	23	N	24	A	25	P	0	2	9	26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of these snubbers failing to meet the acceptance criteria of the functional

1 1 | test will not be known until these snubbers have been disassembled and inspected.

1 2 | A supplement will be submitted at that time. These snubbers will be repaired or

1 3 | replaced with new, like-for-like, mechanical snubbers. These new snubbers will be

1 4 | functionally tested prior to installation.

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
1	5	H	28	0	0	0	29	NA	B	31	Routine Snubber Functional Test
ACTIVITY CONTENT		RELEASED OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE					
1	6	Z	33	Z	34	NA	NA				
PERSONNEL EXPOSURES		TYPE		DESCRIPTION							
1	7	0	0	0	37	Z	38	NA			
PERSONNEL INJURIES		DESCRIPTION									
1	8	0	0	0	40	NA					
LOSS OF OR DAMAGE TO FACILITY		DESCRIPTION									
1	9	Z	42	NA							
PUBLICITY		DESCRIPTION									
2	0	N	44	NA							

8401050558 831215  
PDR ADOCK 05000265  
S PDR

NAME OF PREPARER J Carney PHONE 309-654-2241, ext 175

NRC USE ONLY



**Commonwealth Edison**

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DMB

NJK-83-473

December 15, 1983

J. Keppler, Regional Administrator  
Office of Inspection and Enforcement  
Region III  
U. S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reference: Quad-Cities Nuclear Power Station  
Docket Number 50-265, DPR-30, Unit Two  
Appendix A, Section 4.6.1.3

Enclosed please find Reportable Occurrence Report Number RO 83-24/G3L-0  
for Quad-Cities Nuclear Power Station.

This report is submitted to you in accordance with the requirements of  
Technical Specification 6.6.B.2.b, a condition leading to operation in  
a degraded mode permitted by a limiting condition for operation.

Respectfully,

COMMONWEALTH EDISON COMPANY  
QUAD-CITIES NUCLEAR POWER STATION

*L. J. Kalivianakis*

N. J. Kalivianakis  
Station Superintendent

NJK:DGC/bb

Enclosure

cc B. Rybak  
A. Morrongiello  
INPO Records Center

DEC 29 1983

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