

## U.S. NUCLEAR REGULATORY COMMISSION

## LICENSEE EVENT REPORT

CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

/0/1/ /V/A/N/A/S/1/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1/ (4) / / / (5)  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

/0/1/ REPORT /L/ (6) /0/5/0/0/0/3/3/8/ (7) /1/2/0/9/8/3/ (8) /1/2/3/0/8/3/ (9)  
SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

/0/2/ / On December 9, 1983, with Unit 1 at 100% power, an open penetration was discover-/  
/0/3/ / ed in the fire wall between the motor driven auxiliary feedwater pump room and /  
/0/4/ / the steam driven auxiliary feedwater pump room. Also, this wall was not included/  
/0/5/ / in the Periodic Test used to satisfy T.S. 4.7.15.a for Unit 1 or 2. Since a fire-/  
/0/6/ / watch was established within one hour as required by T.S. 3.7.15, the health and /  
/0/7/ / safety of the general public were not affected. This event is reportable pur- /  
/0/8/ / suant to T.S.6.9.1.9.b and is similar to LER 83-083/03L-0. /

SYSTEM CAUSE CAUSE COMP. VALVE  
CODE CODE SUBCODE COMPONENT CODE SUBCODE SUBCODE

/0/9/ /A/B/ (11) /X/ (12) /Z/ (13) /X/X/X/X/X/X/ (14) /Z/ (15) /Z/ (16)  
LER/RO EVENT YEAR SEQUENTIAL OCCURRENCE REPORT REVISION  
REPORT NO. REPORT NO. CODE TYPE NO.

(17) /8/3/ /-/ /0/8/6/ / /0/3/ /L/ /-/ /0/  
ACTION FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT  
TAKEN ACTION CN PLANT METHOD HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURER

/X/ (18) /Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /N/ (23) /N/ (24) /Z/ (25) /Z/9/9/9/ (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

/1/0/ / The penetration was a 1.5 inch conduit containing four 2/C 16 AWG cables that had/  
/1/1/ / type LB conduit fittings on either side of the wall. Both LB fittings were miss-/  
/1/2/ / ing covers. It can not be determined when the covers were removed. New LB /  
/1/3/ / covers were install within two hours. Monitoring this wall's penetrations has /  
/1/4/ / been included in the appropriate Periodic Test Procedure. /

FACILITY METHOD OF  
STATUS %POWER OTHER STATUS DISCOVERY DISCOVERY DESCRIPTION (32)  
/1/5/ /E/ (28) /1/0/0/ (29) / NA / (30) /D/ (31) / NRC Inspector /

ACTIVITY CONTENT  
RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)  
/1/6/ /Z/ (33) /Z/ (34) / NA / / NA /

PERSONNEL EXPOSURES  
NUMBER TYPE DESCRIPTION (39)  
/1/7/ /0/0/0/ (37) /Z/ (38) / NA /

PERSONNEL INJURIES  
NUMBER DESCRIPTION (41)  
/1/8/ /0/0/0/ (40) / NA /

LOSS OF OR DAMAGE TO FACILITY (43)  
TYPE DESCRIPTION  
/1/9/ /Z/ (42) / NA /

PUBLICITY  
ISSUED DESCRIPTION (45)  
/2/0/ /N/ (44) / NA /

NAME OF PREPARER E. Wayne Harrell

PHONE (703) 894-5151

8401050548 831230  
PDR ADOCK 05000338  
S PDR

NRC USE ONLY

/ / / / / / / / / / / / / / / /

# Vepco

VIRGINIA ELECTRIC AND POWER COMPANY  
NORTH ANNA POWER STATION  
P. O. BOX 402  
MINERAL, VIRGINIA 23117

December 30, 1983

Mr. James P. O'Reilly, Regional Administrator  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, Suite 2900  
Atlanta, Georgia 30303

Serial No. N-83-175  
NO/RST: dus  
Docket No. 50-338  
License No. NPF-4

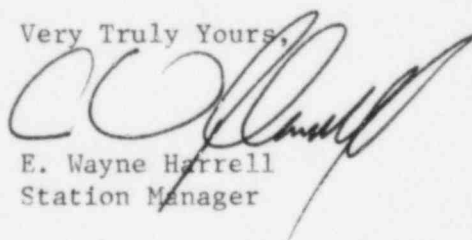
Dear Mr. O'Reilly:

Pursuant to North Anna Power Station Technical Specifications, the Virginia Electric and Power Company hereby submits the following License Event Report applicable to North Anna Unit No. 1.

Report No.	Applicable Technical Specifications
LER 83-086/03L-0	T.S. 6.9.1.9.b

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be forwarded to Safety Evaluation and Control for their review.

Very Truly Yours,



E. Wayne Harrell  
Station Manager

Enclosures (3 copies)

cc: Document Control Desk (1 copy)  
016 Phillips Bldg.  
U.S. Nuclear Regulatory Commission  
Washington, D. C. 20555

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