

**LICENSEE EVENT REPORT**

EXHIBIT A

CONTROL BLOCK: 1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 FILICRIP 3 2 0 0 1 - 0 0 0 0 0 0 - 0 0 0 3 4 1 1 1 1 1 1 4 5  
 7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 25 26 LICENSE TYPE 30 57 CAT 58

CON'T 0 1 REPORT SOURCE L 6 0 1 5 0 1 - 0 3 1 0 2 7 1 1 1 2 2 8 3 8 1 1 2 2 0 8 3 9  
 7 8 60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  
 0 2 At 1000 on November 22, 1985, while performing surveillance procedure  
 0 3 SP-349B, Emergency Feedwater System Operability Demonstration, the gover  
 0 4 nor on the Emergency Feedwater Pump (EFP-2) was discovered to be set in-  
 0 5 correctly. The control knob was adjusted to the proper setting, and the  
 0 6 surveillance testing continued. This is the first occurrence of EFP-2  
 0 7 governor inoperability and the twenty-fifth report under T.S. 3.7.1.2.  
 0 8  
 0 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
 0 9 C H 11 A 12 A 13 M E C I F U I N 14 Z 15 Z 16  
 7 8 9 10 11 12 13 14 15 16 17 18 19 20

17 LER/RO REPORT NUMBER 18 8 3 21 22  
 19 1 23 24 25 26 27 28 29 30 31 32  
 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NRPD-4 FORM SUB PRIME COMP SUPPLIER COMPONENT MANUFACTURER  
 0 10 E 18 G 19 Z 20 Z 21 0 0 0 0 0 22 Y 23 N 24 A 25 W 26 2 9 0 27  
 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  
 1 0 The setting of EFP-2 governor was inadvertently changed. Surveillance  
 1 1 procedure SP-300, Operating Daily Surveillance Log, will be revised to  
 1 2 require checking the governor setting on a daily basis to assure the  
 1 3 proper setting is maintained. An engineering evaluation is underway to  
 1 4 determine the feasibility of enclosing the control knob to prevent re-  
 7 8 9 currence. 10

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION  
 1 5 E 28 1 0 0 0 29 N/A 30 B 31 Surveillance testing 32  
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE  
 1 6 Z 33 Z 34 N/A 35 N/A 36  
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION  
 1 7 0 0 0 0 37 Z 38 N/A 39  
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PERSONNEL INJURIES NUMBER DESCRIPTION  
 1 8 0 0 0 0 40 N/A 41  
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION  
 1 9 Z 42 N/A 43  
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

PUBLICITY ISSUED DESCRIPTION  
 2 0 N 44 N/A 45  
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

NRC USE ONLY  
 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

NAME OF PREPARER R. E. Carbiener/so PHONE 795-3802 ext. 302

8401030276 831220  
PDR ADCK 05000302  
S PDR

## SUPPLEMENTARY INFORMATION

REPORT NO.: 50-302/83-056/03L-0

FACILITY: Crystal River Unit #3

REPORT DATE: December 20, 1983

DATE OF OCCURRENCE: November 22, 1983

### IDENTIFICATION OF OCCURRENCE:

One steam generator emergency feedwater pump (EFP-2) was inoperable, required by Technical Specification 3.7.1.2.

### CONDITIONS PRIOR TO OCCURRENCE:

Mode 1, 100% Full Power.

### DESCRIPTION OF OCCURRENCE:

At 1000 on November 22, 1983, while performing Surveillance Procedure SP-349B, Emergency Feedwater System Operability Demonstration, the governor on Emergency Feedwater Pump (EFP-2) was discovered to be set incorrectly. The control knob was adjusted to the proper setting, and the surveillance testing continued.

### DESIGNATION OF APPARENT CAUSE:

The setting of EFP-2 governor was inadvertently changed.

### ANALYSIS OF OCCURRENCE:

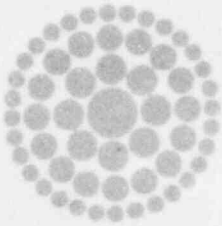
Emergency Feedwater Pump 1 (EFP-1) was operable and available to provide emergency feedwater, if necessary.

### CORRECTIVE ACTION:

Surveillance Procedure SP-300, Operating Daily Surveillance Log, will be revised to require checking the governor setting on a daily basis to assure the proper setting is maintained. An engineering evaluation is underway to determine the feasibility of enclosing the control knob to prevent recurrence.

### FAILURE DATA:

This is the first occurrence of EFP-2 governor inoperability and the twenty-fifth report under Technical Specification 3.7.1.2.



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**Florida  
Power**  
CORPORATION

December 20, 1983  
3F1283-30

Mr. James P. O'Reilly  
Regional Administrator, Region II  
Office of Inspection & Enforcement  
U.S. Nuclear Regulatory Commission  
101 Marietta St. N.W., Suite 2900  
Atlanta, GA 30303

Subject: Crystal River Unit #3  
Docket No. 50-302  
Operating License No. DPR-72  
Licensee Event Report No. 83-056

Dear Mr. O'Reilly:

Enclosed is Licensee Event Report No. 83-056 and the attached supplementary information sheet, which are submitted in accordance with Technical Specification 6.9.1.9(b).

Should there be any questions, please contact this office.

Sincerely,

*P. Y. Baynard*

P. Y. Baynard  
Assistant to Vice President  
Nuclear Operations

AEF/feb

Enclosures

cc: Document Control Desk  
U.S. Nuclear Regulatory Commission  
Washington, DC 20555

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