

LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 F I L C I R P 3 02 0 0 1 - 0 0 0 0 0 0 - 0 0 03 4 1 1 1 1 04 1 05 1

7 8 9 14 15 25 26 30 57 CAT 58

CON'T

01 L 6 0 5 0 1 - 0 3 0 2 07 1 1 2 2 8 08 1 2 2 0 8 3 09 1

60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 At 1200 on November 22, 1983, while performing surveillance procedure

03 SP-349B, Emergency Feedwater System Operability Demonstration, the motor

04 actuator for the turbine driven Emergency Feedwater Pump (EFP-2) steam

05 admission valve (ASV-5) was discovered inoperable. The actuator was re-

06 paired, tested, and returned to service at 1830 on November 22, 1983.

07 This is the first occurrence of this type and the twenty-sixth report

08 under Technical Specification 3.7.1.2.

09 C H 11 E 12 A 13 R E L A I X 14 X 15 Z 16 0

9 10 11 12 13 18 19 20 32

17 8 3 21 0 5 7 24 0 3 28 L 30 0 32 0

22 23 26 27 28 29 30 31 32

18 B 19 X 20 Z 21 Z 22 0 0 0 0 23 Y 24 N 25 A 26 A 1 1 6 0

33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 The failure of the motor actuator on ASV-5 was due to a contact failure.

11 The actuator was repaired, tested, and returned to service. An engineer-

12 ing evaluation to determine the cause of the contact failure is underway.

13

14

15 E 28 1 0 0 0 29 N/A 30 B 31 Surveillance testing 32

7 8 9 10 12 13 44 45 46 80

16 Z 33 Z 34 N/A 35 N/A 36 N/A

7 8 9 10 11 44 45 80

17 0 0 0 0 37 Z 38 N/A 39

7 8 9 11 12 13 80

18 0 0 0 0 40 N/A 41

7 8 9 11 12 80

19 Z 42 N/A 43

7 8 9 10 80

20 N 44 N/A 45

7 8 9 10 80

NAME OF PREPARER R. E. Carbeiner/so PHONE 795-3802 ext. 302

8401030236 831220
PDR ADOCK 05000302
S PDR

1122

SUPPLEMENTARY INFORMATION

REPORT NO.: 50-302/83-057/03L-0
FACILITY: Crystal River Unit #3
REPORT DATE: December 20, 1983
DATE OF OCCURRENCE: November 22, 1983

IDENTIFICATION OF OCCURRENCE:

One steam generator emergency feedwater pump (EFP-2) was inoperable contrary to the requirements of Technical Specification 3.7.1.2.

CONDITIONS PRIOR TO OCCURRENCE:

Mode 1, 100% Full Power.

DESCRIPTION OF OCCURRENCE:

At 1200 on November 22, 1983, while performing Surveillance Procedure SP-349B, Emergency Feedwater System Operability Demonstration, the motor actuator for the EFP-2 steam admission (ASV-5) was discovered inoperable. The actuator was repaired, tested, and returned to service at 1830 on November 22, 1983.

DESIGNATION OF APPARENT CAUSE:

The failure of the motor actuator on ASV-5 was due to a contact failure.

ANALYSIS OF OCCURRENCE:

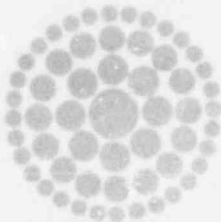
Emergency Feedwater Pump 1 (EFP-1) was operable and available to provide emergency feedwater, if necessary.

CORRECTIVE ACTION:

The actuator was repaired, tested, and returned to service. An engineering evaluation to determine the cause of the contact failure is underway.

FAILURE DATA:

This is the first occurrence of this type and the twenty-sixth report under Technical Specification 3.7.1.2.



03 DEC 28 A8:45

**Florida
Power**
CORPORATION

December 20, 1983
3F1283-31

Mr. James P. O'Reilly
Regional Administrator, Region II
Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
101 Marietta St. N.W., Suite 2900
Atlanta, GA 30303

Subject: Crystal River Unit 3
Docket No. 50-302
Operating License No. DPR-2
Licensee Event Report No. 83-057

Dear Mr. O'Reilly:

Enclosed is Licensee Event Report No. 83-057 and the attached supplementary information sheet, which are submitted in accordance with Technical Specification 6.9.1.9(b).

Should there be any questions, please contact this office.

Sincerely,

P. Y. Baynard

P. Y. Baynard
Assistant to Vice President
Nuclear Operations

AEF/feb

Enclosures

cc: Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, DC 20555

OFFICIAL COPY
1622
11