

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | A | L | J | M | F | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5
7 8 9 14 15 25 26 30 37 38
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

CONT

01 | L | 0 | 5 | 0 | 0 | 0 | 3 | 6 | 4 | 7 | 1 | 1 | 2 | 1 | 8 | 3 | 8 | 1 | 2 | 2 | 0 | 8 | 3 | 9
7 8 60 61 65 69 74 75 80
REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | At 2321 on 11/21/83, the 2D inverter was declared inoperable due to a failed

03 | capacitor. Tech. Spec. 3.8.2.1, in part, requires this inverter to be operable.

04 | Tech. Spec. 3.8.2.1 action statement requirements were met. Health/safety of the

05 | public was not affected.

06 |

07 |

08 |

09 | E | D | E | A | G | E | N | E | R | A | F | Z |
7 8 9 10 11 12 13 14 15 16
SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

17 | 8 | 3 | 0 | 6 | 2 | 0 | 3 | L | 0 |
7 8 9 10 11 12 13 14 15 16
LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.

18 | A | Z | Z | Z | 0 | 0 | 0 | 0 | N | Y | A | X | 9 | 9 | 9 |
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPRD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | This event was caused by component failure. The capacitor was replaced and 2D

11 | inverter was returned to service at 0551 on 11/22/83.

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14 |

15 | E | 0 | 7 | 7 | NA | A | Operational Event
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z | Z | NA | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 | 0 | 0 | Z | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 | 0 | 0 | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PERSONNEL INJURIES NUMBER DESCRIPTION

19 | Z | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | N | NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50
PUBLICITY ISSUED DESCRIPTION

8401030123 831220
PDR ADOCK 05000364
S PDR

NAME OF PREPARER W. G. Hairston, III

PHONE (205) 899-5156

• Making Address

Alabama Power Company
600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291
Telephone 205 783-6081

F. L. Clayton, Jr.
Senior Vice President
Flintridge Building

38 DEC 28 A 8:45



Alabama Power

the southern electric system

December 20, 1983

Docket No. 364

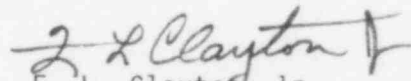
U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
101 Marietta Street, N.W.
Suite 3100
Atlanta, Georgia 30303

Dear Sir:

Joseph M. Farley Nuclear Plant Unit 2 Licensee Event Report No. LER 83-062/03L-0 is forwarded with three (3) copies in accordance with FNP Technical Specification 6.9.1.13 to provide thirty (30) days written notification of the occurrence.

If you have any questions, please advise.

Yours very truly,


F. L. Clayton, Jr.

FLCJr/KWM:nac

Enclosures

xc: Director, IE (30 copies)
Director, MIPC (3 copies)

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