

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

09		SYSTEM CODE		Z Z (11)		CAUSE CODE		X (12)		CAUSE SUBCODE		Z (13)		COMPONENT CODE				P E N E T R (14)		COMP. SUBCODE		X (15)		VALVE SUBCODE		Z (16)																															
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47																	
LER/RO REPORT NUMBER		EVENT YEAR		8 3		SEQUENTIAL REPORT NO.		0 4 4		OCCURRENCE CODE		0 1		REPORT TYPE		T		REVISION NO.		0		ACTION TAKEN		X (18)		FUTURE ACTION		B (19)		EFFECT ON PLANT		Z (20)		SHUTDOWN METHOD		Z (21)		HOURS		0 0 0 0 (22)		ATTACHMENT SUBMITTED		N (23)		NPRD-4 FORM SUB.		N (24)		PRIME COMP. SUPPLIER		Z (25)		COMPONENT MANUFACTURER		Z 9 9 9 (26)	
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)																																																									

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The penetration was unsealed due to shrinking of the sealing material which was

1 1 forced out of the penetration due to the pressure differential across the

1 2 penetration. A fire watch was stationed within one hour of discovery in compliance

1 3 with tech. spec. 3.6.10.b and the penetration was sealed within four hours in

1 4 compliance with tech. spec. 3.4.1.b. In addition, all five barrier penetrations

SEE ATTACHED

FACILITY STATUS										% POWER										OTHER STATUS										METHOD OF DISCOVERY										SEE ATTACHED									
E										099										NA										C										DISCOVERY DESCRIPTION									
ACTIVITY CONTENT										AMOUNT OF ACTIVITY										NRC INSPECTOR										LOCATION OF RELEASE																			
RELEASED OF RELEASE										NA										NA																													

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION (39)				
1	7	0	0	0	(37)	Z	(38)	NA	

[illegible][illegible]

1 9 Z 42 NA

PUBLICITY										NRC USE ONLY									
ISSUED		DESCRIPTION																	
2	0	N	(44)	NA															
7	8	9	10	M. J. Burgmeier															
				68 58 260-2611 80															

NAME OF PREPARER

PHONE:

LER 83-44
(cont'd)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

are being inspected and continuous fire watches have been posted. The fire watches will remain until the material subject to shrinkage is replaced. Upon completion of the inspection, a special report will be submitted to the NRC.

NIAGARA MOHAWK POWER CORPORATION

NIAGARA  MOHAWK

300 ERIE BOULEVARD WEST
SYRACUSE, N. Y. 13202

THOMAS E. LEMPGES
VICE PRESIDENT—NUCLEAR GENERATION

December 13, 1983

Dr. Thomas E. Murley
Regional Administrator
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, Penn. 19406

RE: Docket No. 50-220
LER 83-44

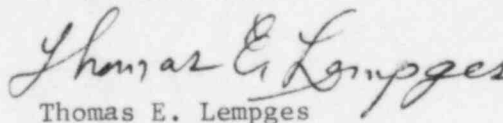
Dear Dr. Murley:

In accordance with Nine Mile Point Nuclear Station Unit #1
Technical Specifications, we hereby submit the following Licensee
Event Report:

83-44 which is being submitted in accordance with
Section 6.9.2.a.(2); Operation of the unit or
affected systems when any parameter or operation
subject to a limiting condition is less conserva-
tive than the least conservative aspect of the
limiting condition for operation established in
the technical specifications.

This report was completed in the format designated in NUREG-0161,
dated July 1977.

Very truly yours,


Thomas E. Lempges

TEL/crs
Attachments (3 copies)
cc. Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

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