NRC FORM 366
(7-77)

U. S. NUCLEAR REGULATORY COMMISSION

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1	LICENSEE CODE (2)	N Y N M P 1
	LICENSE NUMBER (3)	0 0 - 0 0 0 0 0 - 0 0
	LICENSE TYPE (4)	4 1 1 1 1
	CAT (5)	
0 1 CON'T	REPORT SOURCE (6)	L
	DOCKET NUMBER (7)	0 5 0 0 0 2 2 0
	EVENT DATE (8)	1 1 2 8 8 3
	REPORT DATE (9)	1 2 1 3 8 3

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 During normal operation, a reactor building penetration was found to be
0 3 unsealed. This is contrary to tech. spec. 3.4.1.b concerning secondary
0 4 containment and 3.6.10.b concerning fire barriers
0 5
0 6
0 7
0 8

0 9 SYSTEM CODE (11)	Z Z
CAUSE CODE (12)	X
CAUSE SUBCODE (13)	Z
COMPONENT CODE (14)	P E N E T R
COMP. SUBCODE (15)	X
VALVE SUBCODE (16)	Z
(17) LER/RO REPORT NUMBER — EVENT YEAR	8 3
—	—
SEQUENTIAL REPORT NO.	0 4 4
/	/
OCCURRENCE CODE	0 1
REPORT TYPE	T
—	—
REVISION NO.	0
ACTION TAKEN (18)	X
FUTURE ACTION (19)	B
EFFECT ON PLANT (20)	Z
SHUTDOWN METHOD (21)	Z
HOURS (22)	0 0 0 0
ATTACHMENT SUBMITTED (23)	N
NPRD-4 FORM SUB. (24)	N
PRIME COMP. SUPPLIER (25)	Z
COMPONENT MANUFACTURER (26)	Z 9 9 9

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The penetration was unsealed due to shrinking of the sealing material which was
1 1 forced out of the penetration due to the pressure differential across the
1 2 penetration. A fire watch was stationed within one hour of discovery in compliance
1 3 with tech. spec. 3.6.10.b and the penetration was sealed within four hours in
1 4 compliance with tech. spec. 3.4.1.b. In addition, all five barrier penetrations

SEE ATTACHED

1 5 FACILITY STATUS (28)	E
% POWER (29)	0 9 9
OTHER STATUS (30)	NA
METHOD OF DISCOVERY (31)	C
DISCOVERY DESCRIPTION (32)	NRC INSPECTOR
1 6 ACTIVITY RELEASED (33)	Z
CONTENT OF RELEASE (34)	Z
AMOUNT OF ACTIVITY (35)	NA
LOCATION OF RELEASE (36)	NA
1 7 PERSONNEL EXPOSURES NUMBER (37)	0 0 0
TYPE (38)	Z
DESCRIPTION (39)	NA
1 8 PERSONNEL INJURIES NUMBER (40)	0 0 0
DESCRIPTION (41)	NA
1 9 LOSS OF OR DAMAGE TO FACILITY TYPE (42)	Z
DESCRIPTION (43)	NA
2 0 PUBLICITY ISSUED (44)	N
DESCRIPTION (45)	NA
NRC USE ONLY	

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NAME OF PREPARER: M.J. Burgmeier

PHONE: (315) 349-2611

GPO 917-926

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

are being inspected and continous fire watches have been posted. The fire watches will remain until the material subject to shrinkage is replaced. Upon completion of the inspection, a special report will be submitted to the NRC.

NIAGARA MOHAWK POWER CORPORATION

NIAGARA MOHAWK

300 ERIE BOULEVARD WEST
SYRACUSE, N.Y. 13202

THOMAS E. LEMPGES
VICE PRESIDENT—NUCLEAR GENERATION

December 13, 1983

Dr. Thomas E. Murley
Regional Administrator
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, Penn. 19406

RE: Docket No. 50-220
LER 83-44

Dear Dr. Murley:

In accordance with Nine Mile Point Nuclear Station Unit #1 Technical Specifications, we hereby submit the following Licensee Event Report:

83-44 which is being submitted in accordance with Section 6.9.2.a.(2); Operation of the unit or affected systems when any parameter or operation subject to a limiting condition is less conservative than the least conservative aspect of the limiting condition for operation established in the technical specifications.

This report was completed in the format designated in NUREG-0161, dated July 1977.

Very truly yours,

Thomas E. Lempges

Thomas E. Lempges

TEL/crs
Attachments (3 copies)
cc. Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

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