

CONTROL BLOCK: [ ] [ ] [ ] [ ] [ ] [ ] (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

|    |   |               |   |   |   |   |   |                |   |   |   |   |   |   |   |   |              |   |   |   |   |     |   |  |  |   |
|----|---|---------------|---|---|---|---|---|----------------|---|---|---|---|---|---|---|---|--------------|---|---|---|---|-----|---|--|--|---|
| 01 | C | A             | S | O | S | 3 | 2 | 0              | 0 | - | 0 | 0 | 0 | 0 | 0 | 0 | 3            | 4 | 1 | 1 | 1 | 1   | 4 |  |  | 5 |
|    |   | LICENSEE CODE |   |   |   |   |   | LICENSE NUMBER |   |   |   |   |   |   |   |   | LICENSE TYPE |   |   |   |   | CAT |   |  |  |   |

CON'T

REPORT SOURCE L 6 0 5 0 0 0 3 6 2 7 1 1 1 3 8 3 8 1 2 1 2 8 3 9

6.0 6.1 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | On November 13, 1983, at 1335 with Unit 3 in Mode 1 at 80% power, a low

0 3 | level alarm for the Containment Spray Chemical Storage Tank (3T-105) was

0 4 | received. 3T-105 was declared inoperable and the Action Statement

0 5 | associated with LCO 3.6.2.2 was invoked. There was no impact on the

0 6 | health and safety of plant personnel or the public associated with this

0 7 | event.

0 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

S A 11 E 12 X 13 X X X X X 14 X 15 7 16

9 10 11 12 13 14 15 16 17 18 19 20

|                 |                            |                    |                    |         |       |                         |                     |                         |                           |      |     |      |           |
|-----------------|----------------------------|--------------------|--------------------|---------|-------|-------------------------|---------------------|-------------------------|---------------------------|------|-----|------|-----------|
| (17)            | LER/RO<br>REPORT<br>NUMBER | [8 3]              | [ ]                | [0 5 4] | [ / ] | [0 3]                   | [L]                 | [ ]                     | [0]                       |      |     |      |           |
|                 |                            | 21                 | 22                 | 23      | 24    | 26                      | 27                  | 29                      | 30                        | 31   | 32  |      |           |
| ACTION<br>TAKEN | FUTURE<br>ACTION           | EFFECT<br>ON PLANT | SHUTDOWN<br>METHOD | HOURS   | (22)  | ATTACHMENT<br>SUBMITTED | NPRD-4<br>FORM SUB. | PRIME COMP.<br>SUPPLIER | COMPONENT<br>MANUFACTURER | (2)  |     |      |           |
| [A]             | (18)                       | [Z]                | (19)               | [Z]     | (20)  | [0 0 0 0]               | [N]                 | (23)                    | [N]                       | (24) | [N] | (25) | [X 9 9 9] |
|                 |                            | 17                 | 18                 | 19      | 20    | 21                      | 22                  | 23                      | 24                        | 25   | 26  | 27   | 28        |

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

| CAUSE DESCRIPTION AND CORRECTIVE ACTIONS |   |
|--|---|
| 1 0                                      | The cause of this incident was failure of the manway cover gasket for |
| 1 1                                      | 3T-105. At 1425 on November 16, 1983, after replacing the gasket and  |
| 1 2                                      | successful leak testing, 3T-105 was declared operable per Procedure   |
| 1 3                                      | S023-3-3.11. No further action is planned.                            |
| 1 4                                      |   |

7 8 9 FACILITY STATUS 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

1 5 B 28 0 8 0 29 NA A 31 Operator Observation 32

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z 33 Z 34 NA NA

PERSONNEL EXPOSURES  
NUMBER TYPE DESCRIPTION (39)

1 7 0 0 0 (37) Z (38) NA

PERSONNEL INJURIES  
NUMBER DESCRIPTION

1 8 0 0 0 40 NA

8312300039 831212  
RDP ADPCK 05000362

LE22

LOSS OF OR DAMAGE TO FACILITY  
TYPE DESCRIPTION (43) NA

7 8 9 10

PUBLICITY  
ISSUED DESCRIPTION (45)

2 0 N (44) NA

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80 81 82 83 84 85 86 87 88 89 90 91 92 93 94 95 96 97 98 99 100

NRC USE ONLY

NAME OF PREPARER

J. G. HAYNES

PHONE

714/492-7700

RECEIVED  
NRC

*Southern California Edison Company*

1983 DEC 16 AM 11:25  
SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92072

December 12, 1983

J. G. HAYNES  
STATION MANAGER

TELEPHONE  
(714) 492-7700

U. S. Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region V  
1450 Maria Lane, Suite 210  
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-362  
30-Day Report  
Licensee Event Report No. 83-054  
San Onofre Nuclear Generating Station, Unit 3

Pursuant to Section 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPF-15 for San Onofre Unit 3, this submittal provides the required 30-day written report and a copy of the Licensee Event Report (LER) form for an occurrence involving Limiting Condition for Operation (LCO) 3.6.2.2 associated with the Iodine Removal System.

On November 13, 1983, at 1335 with Unit 3 in Mode 1 at 80% power, a low level alarm for the Containment Spray Chemical Storage Tank (3T-105) was received. 3T-105 was declared inoperable and the Action Statement associated with LCO 3.6.2.2 was invoked. This Action Statement requires that the Iodine Removal System be restored to operable status within 72 hours or be in at least Hot Standby within the next 6 hours.

Inspection of the tank indicated that the manway cover gasket had failed allowing depressurization of the tank. The contents of the tank were pumped to the Blowdown Process System Caustic Soda Storage Tank to permit replacement of the gasket.

At 1425 on November 16, 1983, after replacing the gasket and successful leak testing, 3T-105 was declared operable in accordance with Iodine Removal System Monthly Surveillance Procedure SO23-3-3.11. No further corrective action is planned.

IE 22/11

Mr. J. B. Martin

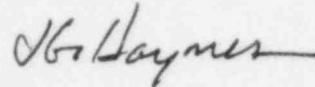
-2-

December 12, 1983

There was no impact on the health and safety of plant personnel or the public associated with this event.

If you require any additional information, please so advise.

Sincerely,



Enclosure: LER No. 83-054

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)  
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U. S. Nuclear Regulatory Commission  
Office of Inspection and Enforcement

U. S. Nuclear Regulatory Commission  
Division of Technical Information and Document Control

Institute of Nuclear Power Operations (INPO)