

LICENSEE EVENT REPORT

CONTROL BLOCK:

		-				
--	--	---	--	--	--	--

 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	T	N	S	N	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5			
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57		CAT		58

CON'T

0 1
7 9

REPORT SOURCE L 6 0 5 0 0 0 3 2 7 7 1 1 2 1 8 3 8 1 2 2 0 8 3 9
60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80

DUCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 With unit 1 in mode 1 and unit 2 in mode 1 at 1000 CST on 11/21/83, diesel generator

03 | (D/G) 2B-B was declared inoperable due to failure to meet surveillance requirements.

0 4 | This event required entry into action statement 'a' of LCO 3.8.1.1. There was no

05 | effect upon public health and safety. Previous occurrences - none.

0	6
---	---

0	7
---	---

0	8
---	---

SYSTEM CODE [0] [9] 7 8		CAUSE CODE [E] [E] (11) 9 10		CAUSE SUBCODE [E] (12) 11		COMPONENT CODE [R] [E] [L] [A] [Y] [X] (14) 12 13 14 15 16 17				COMP. SUBCODE [A] (15) 18 19		VALVE SUBCODE [Z] (16) 20					
(17) LER/RO REPORT NUMBER [8] [3] 21 22		EVENT YEAR [8] [3] 21 22		SEQUENTIAL REPORT NO. [1] [7] [3] 23 24 25 26		OCCURRENCE CODE [0] [3] 27 28 29		REPORT TYPE [L] 30		REVISION NO. [0] 31 32							
ACTION TAKEN [A] (18) 33		FUTURE ACTION [Z] (19) 34		EFFECT ON PLANT [Z] (20) 35		SHUTDOWN METHOD [Z] (21) 36		HOURS [0] [0] [0] [0] (22) 37 38 39 40		ATTACHMENT SUBMITTED [N] (23) 41		NPD-4 FORM SUB. [N] (24) 42		PRIME COMP. SUPPLIER [L] (25) 43		COMPONENT MANUFACTURE [S] [3] [4] 44	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 During performance of SI-7.1, D/G 2B-B failed to reach rated voltage and speed

1 1 within the specified time requirements. Troubleshooting revealed the field flash

1 2 relay K1A coil to be open. The cause for the failed coil is unknown. The K1A relay

1 3 [redacted] was replaced and the D/G tested satisfactorily at 1300 CST on 11/21/83. No further

1.4 | action is planned.

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION				
1	5	E	28	1	0	0	29	NA	B	31	Operator observation	32

ACTIVITY		CONTENT		RELEASED		OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	Z	33	Z	34	NA			NA		

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION				
1	7	0	0	0	17	Z	38	NA	

		PERSONAL INJURIES			
NUMBER		DESCRIPTION			
1	8	0	0	0	(40)

11		12	
LOSS OF OR DAMAGE TO FACILITY			
TYPE		DESCRIPTION	
1	9	2	42 NA

ISSUED DESCRIPTION (45)
2 0 N (44) NA

Name of Preparer: H. R. Rogers / M. R. Harding

Phone: (615) 870-6422

NAC USE ONLY

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

December 20, 1983

DEC 22 All: 09

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW.
Atlanta, Georgia 30303

Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET
NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE
REPORT SQRO-50-327/83173

The enclosed report provides details concerning the inoperability of one
diesel generator. This report is submitted in accordance with Sequoyah
unit 1 Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY

J. A. Green
H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Records Center
Institute of Nuclear Power Operations
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

NRC Inspector, Sequoyah

OFFICIAL COPY

Edzz

1/1