

CONTROL BLOCK: ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01	P	A	S	E	S	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4		5																
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34																
LICENSEE CODE														LICENSE NUMBER										LICENSE TYPE										CAT 50									

CONT

01	R	E	P	O	R	T	S	O	U	R	C	E		L	6	0	5	0	0	0	3	8	7	7	1	1	0	9	8	3	8	1	2	0	9	8	3	9					
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45					
REPORT SOURCE														DOCKET NUMBER										EVENT DATE										REPORT DATE									

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 Between 11-9-83 and 11-25-83 Zone III ventilation tripped on high differential

03 pressure five times resulting in an Limiting Condition of Operation (LCO) per Tech.

04 Spec. 3.6.5.1. Investigations were performed following each trip and Zone III

05 ventilation was restarted and operated satisfactorily. Due to the short duration of

06 each event and the availability of back-up systems, there were no consequences to

07 public health and safety.

09	A	A	11	X	12	Z	13	B	L	O	W	E	R	14	Z	15	Z	16																									
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25																									
SYSTEM CODE				CAUSE CODE				CAUSE SUBCODE				COMPONENT CODE				COMP. SUBCODE				VALVE SUBCODE																							
EVENT YEAR				SEQUENTIAL REPORT NO.				OCCURRENCE CODE				REPORT TYPE				REVISION NO.																											
183				157				03				L				0																											
ACTION TAKEN				FUTURE ACTION				EFFECT ON PLANT				SHUTDOWN METHOD				HOURS				ATTACHMENT SUBMITTED				NPRD-4 FORM SUB.				PRIME COMP. SUPPLIER				COMPONENT MANUFACTURER											
X				X				Z				Z				0000				N				N				A				X999											
33				34				35				36				37				40				41				42				43				44				47			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Gusting winds are the possible causes of these events; modifications are being

11 implemented to eliminate this as a cause. An engineering program is being devel-

12 oped to study Zone III ventilation operation, to assess previously implemented

13 corrective actions and to identify and implement further actions if necessary.

14

15	G	28	0	0	0	29	NA	30	A	31	Operator Observation	32							
7	8	9	10	11	12	13	14	15	16	17	18	19							
FACILITY STATUS				% POWER				OTHER STATUS				METHOD OF DISCOVERY				DISCOVERY DESCRIPTION			
15				000				NA				A				Operator Observation			
ACTIVITY CONTENT RELEASED OF RELEASE				AMOUNT OF ACTIVITY				LOCATION OF RELEASE											
16				NA				NA											
PERSONNEL EXPOSURES NUMBER				TYPE				DESCRIPTION											
17				Z				NA											
PERSONNEL INJURIES NUMBER				DESCRIPTION															
18				NA															
LOSS OF OR DAMAGE TO FACILITY TYPE				DESCRIPTION															
19				NA															
PUBLICITY ISSUED DESCRIPTION																			
20				NA															

8312230221 831209  
PDR ADOCK 05000387  
S PDR

NAME OF PREPARER B.L. Wilks

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# Pennsylvania Power & Light Company

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Dr. Thomas E. Murley  
Regional Administrator, Region I  
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SUSQUEHANNA STEAM ELECTRIC STATION  
LICENSEE EVENT REPORT 83-157/03L-0  
ER 100450 FILE 841-23  
PLA-1994

Docket No. 50-387  
License No. NPF-14

Dear Dr. Murley:

Attached is Licensee Event Report No. 83-157/03L-0. This event was determined to be reportable per Technical Specification 6.9.1.9.b, in that between November 9, 1983 and November 25, 1983 Zone III ventilation tripped five times. Investigations were performed each trip and Technical Specification statements were complied with for each occurrence. Modifications to system instrumentation are presently being implemented to reduce the affects of gusting winds on system operation. An engineering program is being developed to study Zone III ventilation operation, to assess previously implemented corrective actions and to identify and implement further actions if necessary.

Due to the short duration of each event and the availability of back-up systems, there were no consequences to public health and safety.

H.W. Keiser  
Superintendent of Plant-Susquehanna

BLW/pjg

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