

LICENSEE EVENT REPORT

CONTROL BLOCK: | | | | | | | ①

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---------------|--|---|---|---|---|---|----|---|---|---|---|---|---|---|---|---|---|---|---|---|----------------|---|---|---|---|---|--|--|--|--|--|--|--|--|----|--|--|--|--|--|--|--|--|--|--|--|--|--|--------------|--|--|--|--|--|--|--|--|--|--|--|--|--|----|--|--|--|--|--|--|--|--|--|--|--|--|--|----|--|--|--|--|--|--|--|--|--|--|--|--|--|----|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 0 | 1 | I | | L | D | R | S | 2 | 2 | 0 | 0 | - | 0 | 0 | 0 | 0 | 0 | - | 0 | 0 | 3 | 4 | 1 | 1 | 1 | 1 | 4 | 5 | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
| 7 | 3 | 9 | | | | | | | 14 | | | | | | | | | | | | | | 15 | | | | | | | | | | | | | | 25 | | | | | | | | | | | | | | 26 | | | | | | | | | | | | | | 30 | | | | | | | | | | | | | | 57 | | | | | | | | | | | | | | 58 | | | | | | | | | | | | | |
| | | LICENSEE CODE | | | | | | | | | | | | | | | | | | | | | LICENSE NUMBER | | | | | | | | | | | | | | | | | | | | | | | | | | | | LICENSE TYPE | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |

CON'T

REPORT SOURCE: 0 1 7 8 L 5 0 5 0 0 0 2 3 7 7 1 1 1 2 1 8 3 3 1 1 2 1 3 8 3 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During normal plant operation while preparing to lower suppression pool level,
0 3 | the LPCI 1501-3A valve failed to open remotely upon starting of the "A" CCSW
0 4 | system (T.S. 5.5.B.2.b). The event was of minimal safety significance since the
0 5 | "B" LPCI/CCSW system was operable. There was no effect on public health or safety.
0 6 | Similar occurrence reported by R.O. 83-24/03L-0 on Docker #50-249.
0 7 |

08 | _____

[illegible]

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The event was caused by loosening of the Limitorque operator thrust washer locknut

1 1 | on the Belleville spring assembly. The thrust washer locknut was adjusted to

1 2 | maintain the proper torque setting on the Belleville springs. DOS 1500-3 was

1 3 | performed to verify proper system operation.

1 4 |

| | | | | | | | | | | | | |
|------------------|---|---------------------|----|--------------------|----|---------------------|----|-----------------------|-----|----|-----------------|----|
| FACILITY STATUS | | % POWER | | OTHER STATUS | | METHOD OF DISCOVERY | | DISCOVERY DESCRIPTION | | | | |
| 1 | 5 | E | 28 | 0 | 5 | 7 | 29 | N/A | A | 31 | NSO Observation | 32 |
| ACTIVITY CONTENT | | RELEASED OF RELEASE | | AMOUNT OF ACTIVITY | | LOCATION OF RELEASE | | | | | | |
| 1 | 6 | Z | 33 | Z | 34 | N/A | 35 | | N/A | 36 | | |

| PERSONNEL EXPOSURES | | | | | | | | | |
|---------------------|---|---|------|-------------|----|---|----|-----|----|
| NUMBER | | | TYPE | DESCRIPTION | | | | | |
| 1 | 7 | 0 | 0 | 0 | 37 | 7 | 38 | N/A | 39 |

PERSONNEL INJURIES

| NUMBER | DESCRIPTION |
|--------|-------------|
| 1 1 3 | N/A |

8312210248 831213

| | | | | | | | | | | | | | | | |
|------|--|-------------|--|------|--|----|--|-----|--|--------------------|--|-----|--|------|--|
| 1 | | 9 | | Z | | 42 | | N/A | | PDR ADOCK 05000237 | | PDR | | IE22 | |
| TYPE | | DESCRIPTION | | (43) | | | | | | | | | | | |

| | | | | | | | | | | | | | | | |
|--------|---|-------------|-----------|------|--|--|--|--|--|--|--|--|--|----|--------------|
| 7 | 8 | 9 | 10 | | | | | | | | | | | 80 | |
| | | | PUBLICITY | | | | | | | | | | | | |
| ISSUED | | DESCRIPTION | | (45) | | | | | | | | | | | NRC USE ONLY |
| 2 | 0 | N | (44) | N/A | | | | | | | | | | | |

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|----|-----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|
| 7 | 8 | 9 | 10 | N/A | | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|---|---|---|----|-----|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|--|

NAME OF PREPARER B. Christel

PHONE (815) 942-2920 x421



Commonwealth Edison

DEVIATION REPORT

DVR NO. 12 - 2 - 83 - 156
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED

11/21/83 0515
DATE TIME

1501-3A Failure to Open

SYSTEM AFFECTED 1500

PLANT STATUS AT TIME OF EVENT

LPCI

MODE Run

PWR(MWT)

1464

LOAD(MWE)

466

TESTING

YES NO

DESCRIPTION OF EVENT

During preparation to lower torus level (DOP 1600-2) it was found that

the 1501-3A valve did not open upon starting a CCSW pump. The valve was manually

started off its seat and then the valve would open. Work request was written and

DOS 1500-3 was performed.

10 CFR50.72 NRC RED PHONE

NOTIFICATION MADE

YES NO

EQUIPMENT FAILURE

D31628

☒ YES☐ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR J. Gates

DATE 11/21/83

PART 2 OPERATING ENGINEER'S COMMENTS

Surveillances were immediately initiated per Tech Spec LCO 3.5.B

for the 2B CCSW subsystem.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.b☐ ANNUAL/SPECL REPORT REQ'D

A.I.R. #

L.E.R. # 83-78/031-0

☐ 24-HOUR NRC NOTIFICATION REQ'DTELEPH Tom Tongue (courtesy) 11/21/83 0800
REGION III DATE TIMETELEGM/TELECOPY N/A
REGION III DATE TIME☐ CECO CORPORATE NOTIFICATION MADE
IF ABOVE NOTIFICATION IS PER 10CFR21☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Telecopy

XXXXX Dennis P. Galle 11/22/83 1353
CECO CORPORATE OFFICER DATE TIMEPRELIMINARY REPORT
COMPLETED AND REVIEWED

Michael Wright

OPERATING ENGINEER

11/21/83
DATEINVESTIGATED REPORT & RESOLUTION
ACCEPTED BY STATION REVIEWJ. Brunner
12/14/83J. M. Alcorn
12/14/83RESOLUTION APPROVED AND
AUTHORIZED FOR DISTRIBUTION

STATION SUPERINTENDENT

12/14/83
DATE



Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

Dmb

December 14, 1983

DJS Ltr #83-1198

James G. Keppler, Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-78/03L-0, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D.J. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC, Document Management Branch
File/NRC

IE 2/11