

## LICENSEE EVENT REPORT

EXHIBIT A

CONTROL BLOCK: 1 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 FL CR P 3 00 - 0 0 0 0 0 - 0 0 0 3 4 1 1 1 1 4 5  
7 8 9 14 15 25 26 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

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01 REPORT SOURCE L 6 0 5 0 1 - 0 3 0 2 7 1 1 1 6 8 3 8 1 2 1 6 8 3 9  
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EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10  
02 On November 16, 1983, at 1825, while attempting to attach identifier tags  
03 on the conduit connector for Emergency Feedwater (EFW) Flow Indicator  
04 FW-313-FI, the cable connector was pulled loose. FW-313-FI was inoperable  
05 causing train "B" of the EFW system to be considered inoperable (T.S.3.7.1.2).  
06 EFW flow indication was available through Steam Generator "B" level indica-  
07 tion. This is the first event of this type.  
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SYSTEM CODE CH 11 CAUSE CODE A 12 CAUSE SUBCODE C 13 COMPONENT CODE INSTRU 14 COMP SUBCODE T 15 VALVE SUBCODE Z 16  
17 LER/RO REPORT NUMBER 8 3 3 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

ACTION TAKEN X 18 FUTURE ACTION Z 19 EFFECT ON PLANT Z 20 SHUTDOWN METHOD Z 21 HOURS 0 0 0 0 22 ATTACHMENT SUBMITTED Y 23 NRC-4 FORM SUB N 24 PRIME COMP. SUPPLIER A 25 COMPONENT MANUFACTURER C 6 2 6 25  
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27  
10 This event was caused by personnel inadvertently pulling the cable connector  
11 loose while attaching identifier tags on the conduit. The loose connection  
12 was immediately tightened and FW-313-FI was operable.  
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FACILITY STATUS E 28 % POWER 0 9 7 29 OTHER STATUS N/A 30 METHOD OF DISCOVERY A 31 DISCOVERY DESCRIPTION Operator observation 32  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

ACTIVITY CONTENT RELEASED OF RELEASE Z 33 AMOUNT OF ACTIVITY N/A 35 LOCATION OF RELEASE N/A 36  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL EXPOSURES NUMBER 0 0 0 37 TYPE Z 38 DESCRIPTION N/A 39  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PERSONNEL INJURIES NUMBER 0 0 0 40 DESCRIPTION N/A 41  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

LOSS OF OR DAMAGE TO FACILITY TYPE Z 42 DESCRIPTION N/A 43  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

PUBLICITY ISSUED N 44 DESCRIPTION N/A 45  
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60

NAME OF PREPARER J.L. Bufe  
PHONE (904) 795-3802

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PDR ADOCK 05000302  
PDR  
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## SUPPLEMENTARY INFORMATION

REPORT NO.: 50-302/83-054/03L-0

FACILITY: Crystal River Unit 3

REPORT DATE: December 16, 1983

DATE OF OCCURRENCE: November 16, 1983

### IDENTIFICATION OF OCCURRENCE:

Emergency Feedwater (EFW) Ultrasonic Flow Indicator on Steam Generator B (FW-313-FI) was inoperable. This malfunction caused train B of the EFW system to be considered inoperable. Technical Specification 3.7.1.2 requires that both EFW trains be operable during Mode 1.

### CONDITIONS PRIOR TO OCCURRENCE:

Mode 1, 97% Full Power.

### DESCRIPTION OF OCCURRENCE:

At 1825 on November 16, 1983, personnel inadvertently pulled loose the cable connection on FW-313-FI while involved in unrelated activities. The connector was immediately tightened, and FW-313-FI was verified to be operable.

### DESIGNATION OF APPARENT CAUSE:

This event was caused by personnel pulling the cable connector loose while attaching identifier tags on the conduit.

### ANALYSIS OF OCCURRENCE:

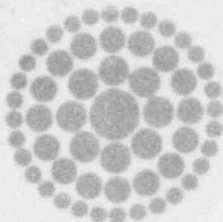
Redundant instrumentation was available through the Steam Generator B level indication.

### CORRECTIVE ACTION:

The loose connection was immediately tightened and FW-313-FI was operable.

### FAILURE DATA:

This is the first event of this type, and the twenty-fourth report under Technical Specification 3.7.1.2.



USNRG REGION II  
ATLANTA, GEORGIA

83 DEC 19 P12:50

**Florida  
Power**  
CORPORATION

December 16, 1983  
3F1283-25

Mr. James P. O'Reilly  
Regional Administrator, Region II  
Office of Inspection & Enforcement  
U.S. Nuclear Regulatory Commission  
101 Marietta Street N.W., Suite 2900  
Atlanta, GA 30303

Subject: Crystal River Unit 3  
Docket No. 50-302  
Operating License No. DPR-72  
Licensee Event Report No. 83-054

Dear Mr. O'Reilly:

Enclosed is Licensee Event Report No. 83-054 and the attached supplementary information sheet, which are submitted in accordance with Technical Specification 6.9.1.9(b).

Should there be any questions, please contact this office.

Sincerely,

G. R. Westafer  
Manager, Nuclear Operations  
Licensing and Fuel Management

AEF/feb

Enclosure

cc: Document Control Desk  
U.S. Nuclear Regulatory Commission  
Washington D.C. 20555

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