

## U.S. NUCLEAR REGULATORY COMMISSION

## LICENSEE EVENT REPORT

CONTROL BLOCK / / / / / / (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

/0/1/ /V/A/N/A/S/1/ (2) /0/0/-/0/0/0/0/0/-/0/0/ (3) /4/1/1/1/1/ (4) / / / (5)  
LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT

/0/1/ REPORT /L/ (6) /0/5/0/0/0/3/3/8/ (7) /1/1/2/2/8/3/ (8) /1/2/1/4/8/3/ (9)  
SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

/0/2/ / On November 22, 1983, with Unit 1 at 100 percent power, an open penetration was /  
/0/3/ / discovered between the Safeguards Building and the Quench Spray Pump House. The /  
/0/4/ / penetration was an unused piping penetration filled with silicon foam and it was /  
/0/5/ / found with approximately a two inch hole in the foam. Since a firewatch was /  
/0/6/ / established within 1 hour as required by the Action Statement of T.S. 3.7.15, the /  
/0/7/ / health and safety of the public were not affected. This event is reportable /  
/0/8/ / pursuant to T.S. 6.9.1.9.b. /

SYSTEM CODE	CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE	COMP. SUBCODE	VALVE SUBCODE	
/0/9/	/A/B/ (11)	/A/ (12)	/X/ (13)	/X/X/X/X/X/X/ (14)	/Z/ (15)	/Z/ (16)
	LER/RO	EVENT YEAR	SEQUENTIAL REPORT NO.	OCCURRENCE CODE	REPORT TYPE	REVISION NO.

(17) REPORT NUMBER /8/3/ /-/ /0/8/3/ / / /0/3/ /L/ /-/ /0/  
ACTION FUTURE EFFECT SHUTDOWN ATTACHMENT NPRD-4 PRIME COMP. COMPONENT  
TAKEN ACTION ON PLANT METHOD HOURS SUBMITTED FORM SUB. SUPPLIER MANUFACTURER  
/X/ (18) /Z/ (19) /Z/ (20) /Z/ (21) /0/0/0/0/ (22) /N/ (23) /N/ (24) /A/ (25) /Z/9/9/9/ (26)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

/1/0/ / It could not be determined why or how long the breach in the fire barrier existed/  
/1/1/ / but it is believed to have resulted from personnel error. Several unused pene- /  
/1/2/ / trations exist in the same area and all were verified to be intact. A continuous /  
/1/3/ / firewatch was posted immediately and the opening was filled within 3 hours. /  
/1/4/ /

FACILITY STATUS	%POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION (32)
/1/5/	/E/ (28)	/1/0/0/ (29)	/ NA / (30)	/A/ (31) / Operator Observation /
ACTIVITY RELEASED	CONTENT OF RELEASE	AMOUNT OF ACTIVITY (35)	LOCATION OF RELEASE (36)	
/1/6/	/Z/ (33)	/Z/ (34)	/ NA /	/ NA /
PERSONNEL EXPOSURES NUMBER	TYPE	DESCRIPTION (39)		
/1/7/	/0/0/0/ (37)	/Z/ (38)	/ NA /	
PERSONNEL INJURIES NUMBER	DESCRIPTION (41)			
/1/8/	/0/0/0/ (40)	/ NA /		
LOSS OF OR DAMAGE TO FACILITY TYPE	DESCRIPTION (43)			
/1/9/	/Z/ (42)	/ NA /		
PUBLICITY ISSUED	DESCRIPTION (45)			
/2/0/	/N/ (44)	/ NA /		

NRC USE ONLY

NAME OF PREPARED

ie Harrell

PHONE (703) 894-5151

8312210131 831214  
PDR ADOCK 05000338  
PDR  
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**Vepco**

USNRC REGION II  
ATLANTA, GEORGIA

VIRGINIA ELECTRIC AND POWER COMPANY

83 DEC 19 12:50  
NORTH ANNA POWER STATION

P. O. BOX 402

MINERAL, VIRGINIA 23117

December 14, 1983

Mr. James P. O'Reilly, Regional Administrator  
U. S. Nuclear Regulatory Commission  
Region II  
101 Marietta Street, Suite 2900  
Atlanta, Georgia 30303

Serial No. N-83-168  
NO/JRR: 11  
Docket No. 50-338  
License No. NPF-4

Dear Mr. O'Reilly:

Pursuant to North Anna Power Station Technical Specifications, the Virginia Electric and Power Company hereby submits the following License Event Report applicable to North Anna Unit No. 1.

Report No.

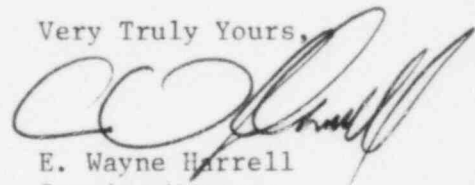
Applicable Technical Specifications

LER 83-083/03L-0

T.S. 6.9.1.9.b

This report has been reviewed by the Station Nuclear Safety and Operating Committee and will be forwarded to Safety Evaluation and Control for their review.

Very Truly Yours,



E. Wayne Harrell  
Station Manager

Enclosures (3 copies)

cc: Document Control Desk (1 copy)  
016 Phillips Bldg.  
U.S. Nuclear Regulatory Commission  
Washington, D. C. 20555

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