

LICENSEE EVENT REPORT

LER 83-31/3L

CONTROL BLOCK:

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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	V	T	V	Y	S	1	2	0	0	-	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5															
7	8	9						14						15						25						26						30						57		CAT		58	
		LICENSEE CODE												LICENSE NUMBER												LICENSE TYPE																	

CON'T

REPORT SOURCE L 6 0 5 0 0 0 2 7 1 7 1 1 0 7 8 3 8 1 2 0 2 8 3 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | While performing live steam bench testing of two of the Main Steam Relief Valves in
0 3 | accordance with T. S. 4.6.D.2, S/N 67HH14 had an as-found setpoint of 1122 psig.
0 4 | T. S. 2.2.B requires that the setpoint be less than or equal to 1100 psig. Since
0 5 | the ADS System was continually operable and there were no challenges to the safety
0 6 | relief valves during this period, there were no adverse consequences to the health
0 7 | and safety of the public. Similar occurrences were reported to the commission
0 8 | as LER 80-35/3L, LER 79-27/3L and LER 78-10/3L.

0 9		SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE						COMP. SUBCODE		VALVE SUBCODE	
C C		E		B		V A L V E X						X		B			
7 8		9 10		11 12		13 14		15 16 17 18 19						20 21			
LER RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.							
17 18 19		8 3		0 3 1		0 3		L		0							
20 21		22 23		24 25		26 27		28 29		30 31		32 33		34 35			
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER			
E Z		Z		Z		Z		0 0 0 0		N		Y		N			
36 37		38 39		40 41		42 43		44 45		46 47		48 49		50 51			
52 53		54 55		56 57		58 59		60 61		62 63		64 65		66 67			
68 69		70 71		72 73		74 75		76 77		78 79		80 81		82 83			
84 85		86 87		88 89		90 91		92 93		94 95		96 97		98 99			

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of this occurrence is attributed to setpoint drift. The valve will be

1 1 refurbished and recalibrated to the proper setpoint by an independent laboratory

1 2 and will be reinstalled at a later date.

8 9
FACILITY STATUS
1 5 E 28
% POWER
1 0 0 29
OTHER STATUS 30 NA
METHOD OF DISCOVERY
B 31
DISCOVERY DESCRIPTION 32 Surveillance Test

ACTIVITY CONTENT
RELEASED OF RELEASE
AMOUNT OF ACTIVITY (35)
NA
LOCATION OF RELEASE (36)

PERSONNEL EXPOSURES

NUMBER			TYPE	DESCRIPTION
1	7	0 0 0	(37) Z (38)	NA 8312200274 831202

PERSONNEL INJURIES		PDR ADOCK 05000271	
NUMBER	DESCRIPTION	S	PDR
1 0 0 0 40		NA	

LOSS OF OR DAMAGE TO FACILITY		(43)
TYPE	DESCRIPTION	
1 9	Z (42)	NA

7	8	9	10											80																																																																	
PUBLICATION											NRC USE ONLY																																																																				
ISSUED DESCRIPTION (45)																																																																															
20		N		(44)		NA																																																																									
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80

NAME OF PREPARER James P. Pelletier

PHONE: (802) 257-7711



VERMONT YANKEE NUCLEAR POWER CORPORATION

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GOVERNOR HUNT ROAD
VERNON, VERMONT 05354
VYV 83-264

December 2, 1983

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

ATTENTION: Dr. Thomas E. Murley, Regional Administrator

REFERENCE: Operating License DPR-28
Docket No. 50-271
Reportable Occurrence No. LER 83-31/3L

Dear Sir:

As defined by Technical Specifications for the Vermont Yankee Nuclear Power Station, Section 6.7.B.2, we are reporting the attached Reportable Occurrence as LER 83-31/3L.

Very truly yours,

James P. Pelletier
Plant Manager

JSH/cjm

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