

**LICENSEE EVENT REPORT**[illegible]

NARRATIVE REPORT  
FOR LER 50-366/1983-127

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b because it showed that the unit did not meet the requirements of Tech. Specs. sections 3.4.3.1.b and 4.4.3.2.a.

Plant conditions at the time of the event(s):

The unit was in steady state operation at 2416 MWt (approximately 99% power) when this event occurred.

Detailed description of the event(s):

On 11/08/83 at approximately 1600 hours, operating personnel were preparing to determine the amount of reactor coolant leakage by pumping water from the drywell equipment drain sump. It was then determined that the sump pump discharge valve (2G11-F018) could not be opened to allow the sump contents to be discharged and measured. This event is contrary to the requirements of Tech. Specs. sections 3.4.3.1.b and 4.4.3.2.a as amended by N.R.C. confirmatory order's attachment A, item 1 and item 5, respectively. This confirmatory order requires the level of the drywell floor drain sump to be monitored once per 4 hours.

Consequences of the event(s):

This event did not affect plant operation. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

All required redundant or backup systems were operable during this event.

Justification for continued operation:

A 12 hour LCO was established and operation continued as permitted by Tech. Specs. section 3.4.3.2., ACTION c.

If repetitive, number of previous LER:

This event is non-repetitive.

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Impact to other systems and/or Unit:

This event had no impact upon other systems in Unit 2, or Unit 1.

Cause(s) of the event(s):

This event was caused by a blown fuse (5 AMP) in the drywell equipment drain sump pump's discharge valve's (2G11-F018) electrical control circuit. This control circuit fuse (2G11-F9) is located in control panel 2G11-PO01.

Immediate Corrective Action:

After an investigation, technicians replaced the valve's control circuit fuse. The valve (2G11-F018) was then successfully opened with the control switch and returned to satisfactory service on 11/08/83 at approximately 1818 hours.

Supplemental Corrective Action:

No supplemental corrective action is required.

Scheduled (future) corrective action:

No future corrective action is required.

Action to prevent recurrence (if different from corrective actions):

N/A

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444

USNRC REGION II  
ATLANTA, GEORGIA

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Edwin I. Hatch Nuclear Plant



Georgia Power

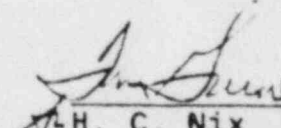
December 5, 1983  
GM-83-1150

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-366

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-127. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.b.

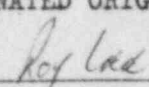
  
H. C. Nix  
General Manager

RCN/SBT/djs

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