

CONTROL BLOCK:								1
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(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	A	L	J	M	F	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5		
7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38
		LICENSEE CODE							LICENSE NUMBER										LICENSE TYPE					CAT							

CON'T

01 REPORT SOURCE L(6) 05000364(7) 110783(8) 120783(9)

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

At 0400 on 11/7/83, while performing a weekly locked valve audit, it was determined the motor operator power supply breakers for auxiliary feedwater stop check valves 3350A, 3350B, and 3350C were open but not locked open. Tech. Spec. 4.7.1.2.2.a.3, in part, requires these breakers to be locked open. Tech. Spec. 4.7.1.2.2.a.3 action statement requirements were met. Health/safety of the public was not affected.

0	8											80										
7	8																					
SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE				COMP. SUBCODE		VALVE SUBCODE										
C	H	11	A	12	B	13	C	K	T	B	R	K	14	A	15	Z	16					
9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26					
LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.												
17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34					
8	3	—		0	5	8	/		0	3	L	—	0									
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER						
H	18	Z	19	Z	20	Z	21	0	0	0	0	N	23	Z	24	A	25	T	0	0	5	26
35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 This event was caused by personnel error. On 11/2/83, while in Mode 5, a Systems

1 1 Operator was instructed to open the power supply breakers for auxiliary feedwater

1 2 stop check valves 3350A, 3350B, and 3350C in order to clear an administrative LCO

1 3 (the power supply breakers for these valves are not required to be opened until

1 4 Mode 4) prior to going into Mode 4. He opened the breakers and (see attached)

FACILITY STATUS				% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION	
1	5	C	(28)	0	0	0	(29)	NA	A	(31)	Locked Valve and Key Audit

ACTIVITY		CONTENT	RELEASED OF RELEASE		AMOUNT OF ACTIVITY	LOCATION OF RELEASE
1	6	Z	(33)	Z (34)	NA	NA

PERSONNEL EXPOSURES				
NUMBER		TYPE	DESCRIPTION	
1	7	0	0	0
			(37)	Z
			(38)	NA

PERSONNEL INJURIES	
NUMBER	DESCRIPTION (41)

1 8 0 0 0 (40) NA 8312160063 831207
7 8 9 11 12 PDR ADOCK 05000364
LOSS OF OR DAMAGE TO FACILITY (43) S PDR 80

TYPE		DESCRIPTION	
1	9	Z	42 NA
7	8	9	10

PUBLICITY
ISSUED DESCRIPTION (45) NRC USE ONLY

2 0 N 44 NA

NAME OF PREPARER W. G. Hairston, III

PHONE (205) 899-5156

Licensee Event Report
LER-058/03L-0
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CAUSE DESCRIPTION AND CORRECTIVE ACTIONS

reported this to the control room. The breaker open status lights were then verified in the control room as a part of the valve position verification process. Control room personnel assumed that the breakers were locked when opened. Upon discovery, the breakers were immediately locked. The personnel involved have been counseled.

Mailing Address

Alabama Power Company
600 North 18th Street
Post Office Box 2641
Birmingham, Alabama 35291
Telephone 205 783-6081

F. L. Clayton, Jr.
Senior Vice President
Flintridge Building

USNRC REGION II
ATLANTA, GEORGIA

03 DEC 12 4 9: 37



Alabama Power

the southern electric system

December 6, 1983

Docket No. 364

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
101 Marietta Street, N.W.
Suite 3100
Atlanta, Georgia 30303

Dear Sir:

Joseph M. Farley Nuclear Plant Unit 2 Licensee Event Report No. LER 83-058/03L-0 is forwarded with three (3) copies in accordance with FNP Technical Specification 6.9.1.13 to provide thirty (30) days written notification of the occurrence.

If you have any questions, please advise.

Yours very truly,


F. L. Clayton, Jr.

FLCJr/KWM:nac

Enclosures

xc: Director, IE (30 copies)
Director, MIPC (3 copies)

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