

# LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 I L D R S i 3 2 0 0 - 1 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5  
8 9 14 15 25 26 57 CAT 58  
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CONT  
 0 1 REPORT SOURCE L 6 0 5 0 0 0 2 4 9 7 1 1 0 8 8 3 3 1 2 0 5 8 3 9  
3 50 51 58 59 74 75 80  
 DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

0 2 During refuel outage, while performing Auto Blowdown Logic Test DIS 250-4, time delay  
 0 3 relay 287-105A tripped at 127.6 seconds which is greater than the Tech Spec limit of  
 0 4 equal to or less than 120 seconds. Safety significance was minimal since timer 105B was  
 0 5 operational and would have actuated electromatic relief valves if needed. There was no  
 0 6 adverse effect on public health or safety. Previous similar occurrence reported by  
 0 7 DVR 12-3-82-21.

0 8  
 0 9  
8 9  
 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE  
 I B 11 E 12 E 13 R E L A Y X 14 J 15 X 16  
9 10 11 12 13 18 19 20  
 LER/RO REPORT NUMBER EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.  
 17 8 3 0 4 1 0 3 L 0  
21 22 23 24 25 26 27 28 29 30 31 32  
 ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB. PRIME COMP. SUPPLIER COMPONENT MANUFACTURER  
 E 18 Z 19 Z 20 Z 21 0 0 0 0 N 23 N 24 N 25 G 0 8 0 26  
33 34 35 36 37 40 41 42 43 44 47

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

1 0 The cause was attributed to instrument setpoint drift. The relay was adjusted to trip  
 1 1 in 105 plus or minus 10 seconds as required by DIS 250-4. The timer was then tested to  
 1 2 verify correct operation. Remaining three relays were verified to be within Tech  
 1 3 Spec limits.

0 4  
8 9  
 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32  
 H 28 0 0 0 29 N/A B 31 Routine Surveillance  
8 9 10 12 13 44 45 46 80  
 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36  
 Z 33 Z 34 N/A N/A  
8 9 10 11 44 45 80  
 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39  
 0 0 0 37 Z 38 N/A  
8 9 11 12 13 44 45 80  
 PERSONNEL INJURIES NUMBER DESCRIPTION 41  
 0 0 0 40 N/A  
8 9 11 12 44 45 80  
 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43  
 Z 42 N/A  
8 9 10 44 45 80  
 PUBLICITY ISSUED DESCRIPTION 45  
 Z 44 N/A  
8 9 10 44 45 80

8312150177 831205  
 PDR ADOCK 05000249  
 S PDR

IE22

NAME OF PREPARER Gerald W. Bergan

PHONE: (815) 942-2920 x529

NRC USE ONLY



Commonwealth Edison

## DEVIATION REPORT

DVR NO. 12 - 3 - 83 - 82  
STA UNIT YEAR NO.

PART 1 TITLE OF DEVIATION

OCCURRED 11/8/83 1030  
DATE TIME

Auto Blowdown Time Delay Greater Than 120 Seconds

SYSTEM AFFECTED 287

PLANT STATUS AT TIME OF EVENT

Auto Blowdown

MODE Refuel

PWR(MWT) None

LOAD(MWE) None

TESTING

☒ YES ☐ NO

DESCRIPTION OF EVENT

While performing Auto Blowdown Logic Test DIS 250-4 it was found

that time delay relay 287-105A timed out at 127.6 seconds. Tech Spec limit is  
less than or equal to 120 seconds.

10 CFR50.72 NRC RED PHONE

☐☒

NOTIFICATION MADE

YES

NO

EQUIPMENT FAILURE 31388

☐ YES☒ NO

WORK REQUEST NO.

RESPONSIBLE SUPERVISOR

Donald C. Reiersen

DATE

11/8/83

PART 2 OPERATING ENGINEER'S COMMENTS

Relay will be adjusted to be within Tech Spec limit and

returned to service.

☐ EVENT OF PUBLIC INTEREST☐ TECH. SPEC. VIOLATION☐ NON REPORTABLE OCCURRENCE☐ 14 DAY REPORTABLE/T.S.☒ 30 DAY REPORTABLE/T.S. 6.6.B.2.a☐ ANNUAL/SPECL REPORT REQ'D☐ 24-HOUR NRC NOTIFICATION REQ'D

TELEPH

N/A

REGION III

DATE

TIME

TELEGM/TELECOPY

N/A

REGION III

DATE

TIME

☐ CECO CORPORATE NOTIFICATION MADE  
IF ABOVE NOTIFICATION IS PER 10CFR21

☐ 5-DAY WRITTEN REPORT REQ'D PER 10CFR21

Telecopy

Dennis P. Galle

11/14/83 1351

~~TELEPH~~

CECO CORPORATE OFFICER

DATE

TIME

A.I.R. #

L.E.R. # 83-41/03L-0

PRELIMINARY REPORT  
COMPLETED AND REVIEWED

T.A. Ciesla

OPERATING ENGINEER

11/10/83

DATE

INVESTIGATED REPORT & RESOLUTION  
ACCEPTED BY STATION REVIEW

*J. Brunner*  
12/5/83

*T.A. Ciesla*  
12/6/83

RESOLUTION APPROVED AND  
AUTHORIZED FOR DISTRIBUTION

*John W. Wojcik*  
STATION SUPERINTENDENT

12/6/83  
DATE



**Commonwealth Edison**  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

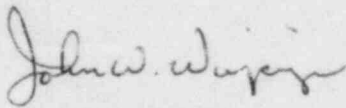
Dmb

December 5, 1983

DJS Ltr #83-1157

James G. Keppler, Regional Administrator  
Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-41/03L-0, Docket #050-249 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.B.2.(a), reactor protection system or engineered safety feature instrument settings which are found to be less conservative than those established by the technical specifications but which do not prevent the fulfillment of the functional requirements of affected systems.

  
for D.J. Scott  
Station Superintendent  
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U.S. NRC, Document Management Branch  
File/NRC

DEC -7 1983

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