

OPERATING DATA REPORT

DOCKET NO. 50-244
 DATE November 7, 1983
 COMPLETED BY Andrew E. McNamara
 Andrew E. McNamara
 TELEPHONE (315) 524-4446
ext. 301

OPERATING STATUS

1. Unit Name: GINNA STATION, UNIT #1
 2. Reporting Period: October, 1983
 3. Licensed Thermal Power (MWt): 1520
 4. Nameplate Rating (Gross MWe): 490
 5. Design Electrical Rating (Net MWe): 470
 6. Maximum Dependable Capacity (Gross MWe): 490
 7. Maximum Dependable Capacity (Net MWe): 470

Notes The reactor power level was maintained at 100% for the majority of the report period. The exceptions to this are detailed on pages 3 and 4.

8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:

9. Power Level to Which Restricted, If Any (Net MWe):

10. Reasons For Restrictions, If Any:

	This Month	Yr.-to-Date	Cumulative
11. Hours In Reporting Period	745**	7,296	122,112
12. Number of Hours Reactor Was Critical	745.00	5,249.83	92,135.98
13. Reactor Reserve Shutdown Hours	0.00	0.00	1,631.32*
14. Hours Generator On-Line	745.00	5,067.50	90,047.63
15. Unit Reserve Shutdown Hours	0.00	0.00	8.5*
16. Gross Thermal Energy Generated (MWH)	1,123,392	7,464,679	124,047,233
17. Gross Electrical Energy Generated (MWH)	374,586	2,461,161	40,427,958
18. Net Electrical Energy Generated (MWH)	356,456	2,339,204	38,325,266
19. Unit Service Factor	100.00%	69.46%	73.74%
20. Unit Availability Factor	100.00%	68.46%	73.75%
21. Unit Capacity Factor (Using MDC Net)	101.80%	68.22%	68.58%
22. Unit Capacity Factor (Using DER Net)	101.80%	68.22%	68.58%
23. Unit Forced Outage Rate	0.00%	0.92%	8.14%

24. Shutdowns Scheduled Over Next 6 Months (Type, Date and Duration of Each):
January 3, 1984 - Approximately 65 days duration

25. If Shut Down At End Of Report Period, Estimated Date of Startup:

26. Units In Test Status (Prior to Commercial Operation):	Forecast	Achieved
INITIAL CRITICALITY	_____	_____
INITIAL ELECTRICITY	_____	_____
COMMERCIAL OPERATION	_____	_____

*Cumulative Total commencing January 1, 1975

**Eastern Daylight Savings Time to Eastern Standard Time

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 PDR ADOCK 05000244
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AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-244
 UNIT #1, Ginna Station
 DATE November 7, 1983
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 Andrew E. McNamara
 TELEPHONE 1 (315) 524-4446
 Ext. 301 at Ginna

MONTH October, 1983

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

1.	478
2.	479
3.	478
4.	478
5.	479
6.	479
7.	479
8.	478
9.	478
10.	480
11.	483
12.	483
13.	483
14.	482
15.	481
16.	481

DAY AVERAGE DAILY POWER LEVEL
 (MWe-Net)

17.	482
18.	482
19.	481
20.	482
21.	481
22.	482
23.	483
24.	482
25.	481
26.	482
27.	482
28.	481
29.	482
30.	413
31.	480

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWN AND POWER REDUCTIONS

REPORT MONTH October, 1983

DOCKET NO. 50-244

UNIT NAME #1, Ginna Station

DATE November 7, 1983

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TELEPHONE (315) 524-4446

ext. 301

No.	Date	Type 1	Duration (Hours)	Reason 2	Method of Shutting Down Reactor 3	Licensee Event Report #	System Code 4	Component Code 5	Cause & Corrective Action to Prevent Recurrence
N/A	10/30/83	S	5.25	B	N/A	-----	HA	TURBIN	REACTOR POWER REDUCTION TO ~ 47% LEVEL TO PERFORM A SERIES OF TURBINE VALVE AND TRIP TESTS.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulatory Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram.
3-Automatic Scram.
4-Other (Explain)

4
Exhibit G - Instructions
for Preparation of Data
Entry Sheets for Licensee
Event Report (LER) File (NUREG-
0161)

5
Exhibit I - Same Source

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-244
UNIT Ginna Station, Unit #1
DATE November 7, 1983
COMPLETED BY Andrew E. McNamara
Andrew E. McNamara

TELEPHONE 1 (315) 524-4446
EXT. 301 at Ginna

MONTH October, 1983

The reactor power level was maintained at 100% for the majority of the report period. The exceptions were as follows:

On 10/19 the reactor power level was reduced to ~ 98% to perform a periodic test on the Auxiliary Feedwater System.

On 10/30 the reactor power level was reduced to ~ 47% to perform a series of turbine valve and trip tests. In both instances the reactor power level was returned to 100% upon completion of the tests.

GINNA STATION

Maintenance Report Summary

October, 1983

During the month of October, routine inspections and maintenance were completed. Safety-related maintenance included:

- 1.) Repair of CV-4009, "A" Auxiliary Feedwater Pump Discharge Check Valve.
- 2.) Start of major preventative maintenance on the "A" Service Water Pump.
- 3.) Adjust shaft packing on inner door of the containment personnel hatch.



ROCHESTER GAS AND ELECTRIC CORPORATION • 89 EAST AVENUE, ROCHESTER, N.Y. 14649



TELEPHONE
AREA CODE 716 546-2700

GINNA STATION
November 7, 1983

Director, Office of Management Information and Program Analysis
U.S. NUCLEAR REGULATORY COMMISSION
Washington, DC 20555

Subject: Monthly Report for October, 1983
Operating Status Information
R. E. Ginna Nuclear Power Plant Unit No. 1
Docket No. 50-244

Dear Sir:

Pursuant to our Technical Specification 6.9.1, attached
herewith is the monthly operating status report for Ginna Station
for the month of October, 1983

Very truly yours,

Bruce A. Snow
Plant Superintendent

BAS/kdg

Attachments

cc: Dr. Thomas E. Murley NRC (1)

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1/1