

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0 1 N Y N M P 1 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 4 5
 7 8 9 14 15 25 26 30 57 CAT 58
 LICENSEE CODE LICENSE NUMBER LICENSE TYPE

CON'T
 0 1 REPORT SOURCE L 6 0 5 0 0 0 2 2 0 7 1 1 0 2 8 3 8 1 1 2 9 8 3 9
 7 8 60 61 68 69 74 75 80
 DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 While performing Weather Station Instrument Calibration Procedure S-ICP-WS-1, the dif-
 0 3 ferential temperature outputs at 200 and 100 ft. were out of calibration by -1.29°F
 0 4 and -0.44°F respectively. Environmental Tech. Spec. Section 3.1 requires that the
 0 5 200 ft. output be within +/-0.2°F. In the event of an accidental radioactive release
 0 6 to the atmosphere, this error would produce a less conservative estimate of dose rate
 0 7 in outlying areas and a more conservative estimate close to the plant. However, there
 0 8 are two alternate methods of estimating atmospheric stability and dose rate.
 7 8 9 (SEE ATTACHED SHEET) 80

0 9 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
 7 8 9 10 11 12 13 14 15 16
 1 F 11 X 12 Z 13 I N S T R U 14 Y 15 Z 16
 17 LER/RO REPORT NUMBER EVENT YEAR 21 22 23 24 25 26 27 28 29 30 31 32
 8 3 0 3 1 0 4 L 0
 33 ACTION TAKEN 34 FUTURE ACTION 35 EFFECT ON PLANT 36 SHUTDOWN METHOD 37 HOURS 38 ATTACHMENT SUBMITTED 39 NPR-4 FORM SUB. 40 PRIME COMP. SUPPLIER 41 COMPONENT MANUFACTURER
 E 18 G 19 Z 20 Z 21 0 0 0 0 N 23 N 24 Y 25 T 1 0 0 26

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause of the deviation is not known. Procedural and/or design problems are suspected.
 1 1 Immediate action was to readjust the outputs. Procedures have been modified and the
 1 2 frequency of testing increased to help determine the cause of the problem. Also, the
 1 3 supplier has been notified and is investigating the possibility of design problems.
 1 4 Procedures will be modified to require comparison of alternate methods of estimating
 7 8 9 atmospheric stability. 80

1 5 FACILITY STATUS % POWER OTHER STATUS 30 METHOD OF DISCOVERY DISCOVERY DESCRIPTION 32
 E 28 1 0 0 29 NA B 31 INSTRUMENT CALIBRATION
 7 8 9 10 11 12 13 44 45 46 80
 1 6 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY 35 LOCATION OF RELEASE 36
 Z 33 Z 34 NA 44 45 80
 1 7 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION 39
 0 0 0 37 Z 38 8312130148 831129
 7 8 9 11 12 13 PDR ADDOCK 05000220
 PERSONNEL INJURIES NUMBER DESCRIPTION 41 S PDR
 0 0 0 40 NA 80
 1 8 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION 43
 Z 42 NA 80
 1 9 PUBLICITY ISSUED DESCRIPTION 45
 N 44 NA 80
 2 0 NAME OF PREPARER DA DeLORENZO PHONE: (315) 349-2616
 7 8 9 10 58 59 80
 NRC USE ONLY

LICENSEE EVENT REPORT 83-31

Event Description and Probable Consequences:
(cont'd.)

If the delta T estimate was inconsistent with the others, it would not be used.

November 29, 1983

Dr. Thomas E. Murley
Regional Administrator
United States Nuclear Regulatory Commission
Region I
631 Park Avenue
King of Prussia, Pennsylvania 19406

RE: Docket No. 50-220
LER 83-31

Dear Dr. Murley,

In accordance with Nine Mile Point Nuclear Station Unit #1 Environmental Technical Specifications, we hereby submit the following Licensee Event Report:

83-31 which is being submitted in accordance with
Environmental Tech. Specs. Section 4.6.2(d),
A report shall be submitted in the event that
a report level or specification is reached (as
specified in Section 3, "Environmental Surveillance").

This report was completed in the format designated in NUREG-0161,
dated July 1977.

Very truly yours,

Thomas E. Lempges
Thomas E. Lempges
Vice President
Nuclear Generation

TEL/DD/jm
Attachments (3)
cc: Director, Office of I&E (30 copies)
Director, Office of MIPC (3 copies)

1/1 IE22