

LICENSEE EVENT REPORT

CONTROL BLOCK: (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | 11 | L | L | S | C | 1 | 2 | 0 | 10 | - | 10 | 10 | 10 | 10 | - | 10 | 10 | 3 | 4 | 1 | 10 | 10 | 10 | 4 | 1 | 5

7 8 9 14 15 23 26 30 37 38 39

LICENSEE CODE LICENSE NUMBER LICENSE TYPE CAT 58

CONT

01 | L | 5 | 0 | 15 | 10 | 10 | 10 | 13 | 17 | 13 | 7 | 1 | 1 | 10 | 12 | 18 | 13 | 2 | 1 | 1 | 13 | 10 | 18 | 13 | 9

7 8 60 61 68 69 74 75 80

REPORT SOURCE DOCKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 | Two piping Y's were designed and installed on Standby Gas Treatment wide range sample

03 | system suction piping per Mod. Material, weld, and NDE documentation was lost.

04 | System had been restored to service. Line is at near atmospheric pressure but was

05 | code piping.

06 |

07 |

08 |

7 8 9 60

09 |

7 8 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

M B 11 A 12 E 13 Z Z Z Z Z Z 14 Z 15 Z 16

9 10 11 12 13 18 19 20

17 LER/RO REPORT NUMBER EVENT YEAR 18 13 21 22

18 H 19 Z 20 SHUTDOWN METHOD Z 21

23 24 26 27 28 29 30 31 32

1 C 18 19 Z 20 Z 21 0 0 0 0 22 Y 23 N 24 Z 25 Z 26

33 34 35 36 37 40 41 42 43 44 47

ACTION TAKEN FUTURE ACTION EFFECT ON PLANT HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUBL PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | Y's were replaced with ones with proper documentation. Operating personnel will be

11 | trained to ensure equipment will not be returned to service until modification paper

12 | work is authorized complete.

13 |

14 |

7 8 9 80

15 | B 28 01 9 3 29 NA 30 A 31 Observation 32

7 8 9 10 11 12 13 44 45 46 80

FACILITY STATUS % POWER OTHER STATUS METHOD OF DISCOVERY DISCOVERY DESCRIPTION

16 | Z 33 Z 34 NA 35 NA 36

7 8 9 10 11 12 44 45 80

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY LOCATION OF RELEASE

17 | 0 0 0 37 Z 38 NA 39

7 8 9 10 11 12 13 80

PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION

18 | 0 0 0 40 NA 41

7 8 9 10 11 12 80

PERSONNEL INJURIES NUMBER DESCRIPTION

19 | Z 42 NA 43

7 8 9 10 11 12 80

LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION

20 | N 44 NA 45

7 8 9 10 11 12 80

PUBLICITY ISSUED DESCRIPTION

NAME OF PREPARER J. Gieseke

8312120292 831130
PDR ADOCK 05000373
S PDR

NRC USE ONLY

PHONE: 815/357-6761

- I. LER NUMBER: 83-139/03L-0
- II. LASALLE COUNTY STATION: Unit 1
- III. DOCKET NUMBER: 050-373

IV. EVENT DESCRIPTION:

Two piping "Y's" were designed and installed on lines OVG18A-3/4" and OVG14A-3/8" per Modification 1-0-82-075 (W.R. #L16276). The Standby Gas Treatment Vent WRGM was put into service without the WR/Mod being signed off by the Shift Engineer. On 11/2/83, it was determined that the fabrication copies of isometric drawings OVG-023 and 24, which contained the material, weld and NDE documentation had been lost (reference MCCO NCR #2359).

V. PROBABLE CONSEQUENCES OF THE OCCURRENCE:

Although this line was designed to ASME Section III, Class 3, it samples air in the vent stack and only sees atmospheric pressure. Review by both SNED and LSCS Technical Staff indicate the problem to be one of missing documentation (traceability to the heat number of the weld rod used) and that it was technically acceptable to meet its design function.

VI. CAUSE:

Operating put the WRGM in service based on Project Construction indicating they were done with the modification work, however, the work request/mod was not processed for the proper signatures. In attempting to process the WR/Mod at a later date, it was determined that certain documentation was missing. The loss of the installation documentation seems to be an isolated incident and occurred during a change in personnel in the contractor work force (the only piece of documentation that could not be reconstructed is traceability to the specific heat number of the weld rod used).

VII. CORRECTIVE ACTION:

The spool pieces containing the "Y's" in question were replaced with ones with proper documentation. The associated modification (1-0-82-075), discrepancy record (1-83-320), and MCCO NCR (2359) were signed off and the system declared operable.

In addition, the operating department will conduct training on this event with all supervisors to ensure all code/safety related modifications are tracked via an out-of-service and/or a degraded equipment log entry until the modification is authorized for operation. (AIR 1-1-83-67117).

Prepared by: J. Gieseke



Commonwealth Edison
LaSalle County Nuclear Station
Rural Route #1, Box 220
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Telephone 815/357-6761

DMB

November 30, 1983

James G. Keppler
Regional Administrator
Region III
U.S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Dear Sir:

Reportable Occurrence Report #83-139/03L-0 Docket #050-373 is being submitted to your office in accordance with LaSalle County Nuclear Power Station Technical Specification 6.6.B.2.(c), observed inadequacies in the implementation of administrative or procedural controls which threaten to cause reduction of degree of redundancy provided in reactor protection systems or engineered safety feature systems.

G. J. Diederich
Superintendent
LaSalle County Station

GJD/GW/rg

Enclosure

cc: Director of Inspection & Enforcement
Director of Management Information & Program Control
U.S. NRC Document Management Branch
INPO-Records Center
File/NRC

DEC -5 1983

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