

c/o



Duquesne Light

Nuclear Division
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November 29, 1983

U. S. Nuclear Regulatory Commission
Office of Inspection & Enforcement
Attn: Dr. Thomas E. Murley, Regional Administrator
Region I
631 Park Avenue
King of Prussia, PA 19406

Reference: Beaver Valley Power Station, Unit No. 1
Docket No. 50-334, License No. DPR-66
IE Bulletin 83-03

Gentlemen:

Attached are the results of the initial valve integrity verification procedures for Beaver Valley Power Station, Unit No. 1 as required by Item 5 of IE Bulletin 83-03, "Check Valve Failures in Raw Water Cooling Systems of Diesel Generators". No failures were identified by the verification procedures.

The manpower expended to perform the valve integrity verification procedures is estimated to be 100 manhours.

If you have any questions concerning this response, please contact my office.

Very truly yours,

J. J. Carey
Vice President, Nuclear

Attachment

cc: Mr. W. M. Troskoski, Resident Inspector
U. S. Nuclear Regulatory Commission
Beaver Valley Power Station
Shippingport, PA 15077

U. S. Nuclear Regulatory Commission
c/o Document Management Branch
Washington, DC 20555

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COMMONWEALTH OF PENNSYLVANIA)
COUNTY OF BEAVER) SS:

On this 5th day of December, 1983, before me, Sheila M. Fattore, a Notary Public in and for said Commonwealth and County, personally appeared J. J. Carey, who being duly sworn, deposed, and said that (1) he is Vice President of Duquesne Light, (2) he is duly authorized to execute and file the foregoing Submittal on behalf of said Company, and (3) the statements set forth in the Submittal are true and correct to the best of his knowledge, information and belief.

Sheila M. Fattore

SHEILA M. FATTORE, NOTARY PUBLIC
SHIPPINGPORT BORO. BEAVER COUNTY
MY COMMISSION EXPIRES SEPT. 16, 1985
Member, Pennsylvania Association of Notaries

IE Bulletin 83-03
Initial Valve Integrity Verification Report

Item 5 Licensees are requested to submit a report to the NRC within 90 days of completion of the results of the initial valve integrity verification procedure performed in accordance with (3) above. For those valves which are found to have undergone either partial or complete disassembly of valve internals, a description of the failure mode should be included.

Response The results of the initial valve integrity verification procedures are summarized below. No failures were identified by our verification procedures.

Valve No.	Initial Integrity Verification Procedures	Results
RW-57	Forward Flow: OST 1.30.2 Reverse Flow: OST 1.30.3 and 6	Passed acceptance criteria.
RW-58	Forward Flow: OST 1.30.3 Reverse Flow: OST 1.30.2 and 6	Passed acceptance criteria.
RW-59	Forward Flow: OST 1.30.6 Reverse Flow: OST 1.30.2 and 3	Passed acceptance criteria.
RW-107	Disassembled and inspected in conjunction with ISI Hydro on Buried River Water Lines per CMP 1-75-186.	Internals inspected and found in good condition.
RW-106	Disassembled and inspected in conjunction with ISI Hydro on Buried River Water Lines per CMP 1-75-186.	Internals inspected and found in good condition (performed during second refueling outage).