

CONTROL BLOCK

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 C A S O S 2 2 0 0 - 0 0 0 0 0 - 0 0 3 4 1 1 1 1 1 4 5
7 8 9 LICENSEE CODE 14 15 LICENSE NUMBER 23 26 LICENSE TYPE 30 37 CAT 38

CONT

01 REPORT SOURCE L 6 0 5 0 0 0 3 6 1 7 1 0 2 7 8 3 8 1 1 2 8 8 3 9
7 8 DOCKET NUMBER 35 38 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 On 10/27/83, with Unit 2 in Mode 1, the local controller shutoff switch
03 for electrically driven Fire Pump P221 was discovered to be open. This
04 rendered the pump inoperable. In accordance with LCO 3.7.8.1, Action
05 Statement 'a', action was taken to restore fire pump P221 to operable
06 status within 7 days. The shutoff switch was immediately closed.
07 Public health and safety were not affected.
08

09 SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE
A B 11 A 12 X 13 P U M P X X 14 B 15 Z 16
7 8 9 10 11 12 13 14 15 16 17 18 19 20
17 LER/NO REPORT NUMBER 8 3 21 22 23 24 25 26 27 28 29 30 31 32
EVENT YEAR SEQUENTIAL REPORT NO. OCCURRENCE CODE REPORT TYPE REVISION NO.
X 18 Z 19 Z 20 Z 21 0 0 0 0 0 22 N 23 N 24 A 25 G 0 5 1 1 26
33 34 35 36 37 38 39 40 41 42 43 44 45 46 47
ACTION TAKEN FUTURE ACTION EFFECT ON PLANT SHUTDOWN METHOD HOURS ATTACHMENT SUBMITTED NPD-4 FORM SUB PRIME COMP. SUPPLIER COMPONENT MANUFACTURER

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Investigation failed to reveal how or when the switch was manipulated
11 rendering P221 inoperable. The pump had previously started automatically
12 at 1310 on October 26, 1983. This is considered an isolated incident and
13 no further corrective action is planned.
14

15 FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)
E 28 1 0 0 29 NA A 31 Operator Observation
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
16 ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)
Z 33 Z 34 NA NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
17 PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39)
0 0 0 37 Z 38 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
18 PERSONNEL INJURIES NUMBER DESCRIPTION (41)
0 0 0 40 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
19 LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43)
Z 42 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32
20 PUBLICITY ISSUED DESCRIPTION (45)
N 44 NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32

NAME OF PREPARER

J. G. HAYNES

PHONE

714/492-7700

RECEIVED
NRC

Southern California Edison Company

1983 NOV 31 PM 1:41
SAN ONOFRE NUCLEAR GENERATING STATION
P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672
REGION V

J. G. HAYNES
STATION MANAGER

November 28, 1983

SCE

TELEPHONE
(714) 492-7700

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-361
30-Day Report
Licensee Event Report No. 83-140
San Onofre Nuclear Generating Station, Unit 2

Pursuant to Section 6.9.1.13.b of Appendix A, Technical Specifications to Facility Operating License NPF-10 for San Onofre Unit 2, this submittal provides the required 30-day written report and a copy of the Licensee Event Report (LER) form for an occurrence involving Limiting Condition for Operation (LCO) 3.7.8.1 associated with the fire suppression water system.

On October 27, 1983, at 0935 with Unit 2 in Mode 1 at 100% power, the local controller shutoff switch for electrically driven fire pump P221 was discovered to be open. This rendered the pump inoperable. In accordance with LCO 3.7.8.1, Action Statement 'a', action was taken to restore fire pump P221 to operable status within seven days. The shutoff switch was immediately closed and LCO 3.7.8.1 was satisfied.

Investigation failed to reveal exactly when the local switch was manipulated rendering P221 inoperable. The pump had previously started automatically at 1310 and was secured locally at 1320 on October 26, 1983. However, other work was performed in the vicinity of pump P221 allowing opportunity for inadvertent shutoff switch manipulation. This is considered an isolated incident and no further action is planned.

There was no impact on the health and safety of plant personnel or the public associated with this event.

Mr. J. B. Martin

-2-

November 28, 1983

If you require any additional information, please so advise.

Sincerely,

V. B. Laynes

Enclosure: LER No. 83-140

cc: A. E. Chaffee (USNRC Resident Inspector, Units 1, 2 and 3)
J. P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

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