

Unel 2

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

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REPORT SOURCE

L	6	0	5	0	0	0	3	2	8	7	1	1	0	2	8	3	8	1	2	0	1	8	3	9
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DICKET NUMBER

EVENT DATE

REPORT DATE

0 2 | With unit 2 in mode 1 (100% Rx power) at 0513 CST on 11/02/83, turbine-driven

0 3 | auxiliary feedwater pump failed acceptance criteria of SI-166.32 by not obtaining

0 4 | the 880 gpm minimum flow rate. This event required entry into action statement

0 5 | 3.7.1.2.b. There was no effect on public health and safety. Previous occurrences -

0 5 | none.

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0	8	
7	8	9

0 9 8

C H 11

X 12

Z 13

X X X X X X 14

X 15

X 16

17 LER/RO REPORT NUMBER
 18 EVENT YEAR
 19 8 3
 20 21 22
 23
 24 SEQUENTIAL REPORT NO.
 25 1 6 0
 26 27
 28 OCCURRENCE CODE
 29 0 3
 30 REPORT TYPE
 31 L
 32
 33 REVISION NO.
 34 0
 35

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURE		
X	18	Z	19	Z	20	Z	21	0	0	0	0	N	23	N	24	Z	25	Z	9	9
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53

Investigation revealed that auxiliary feedwater flow transmitter (2-FW-3-142) which feeds back to the turbine speed controls, was reading high due to air in the instrument sense line. The sense lines were vented and the TDAFWP was declared operable at 1245 CST on 11/08/83. LCO 3.7.1.2.b became not applicable on 11/02/83 when unit 2 entered mode 4 due to high vibration on #4 RCP. The repair was made prior to unit startup.

FACILITY STATUS		% POWER		OTHER STATUS		METHOD OF DISCOVERY		DISCOVERY DESCRIPTION			
1	5	E	78	1	0	0	29	NA	B	31	Surveillance testing

ACTIVITY CONTENT
RELEASED OF RELEASE

	8	9	10	11	AMOUNT OF ACTIVITY
1	G	Z	Z	NA	(35)

LOCATION OF RELEASE (36)

	45	
	NA	

PERSONNEL EXPOSURES									
NUMBER			TYPE	DESCRIPTION					
1	7	0	0	0	17	Z	38	NA	

PERSONNEL INJURIES										
NUMBER				DESCRIPTION						
8	0	0	0	(40)	NA					

LOSS OF OR DAMAGE TO FACILITY		(4)	8312080084 831201 PDR ADQCK 05000328 S PDR	IE22
TYPE	DESCRIPTION			
9	Z (47) NA			

8 9 10
 PUBLICITY
 ISSUED DESCRIPTION (45)
 (2) 0 (N) (44) NA
 NAC USE ONLY

NRC USE ONLY ✓

Name of Preparer: M. R. Cooper / M. R. Harding Phone: (615) 870-6422

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower 11

DEC 5 49:37

December 1, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW.
Atlanta, Georgia 30303

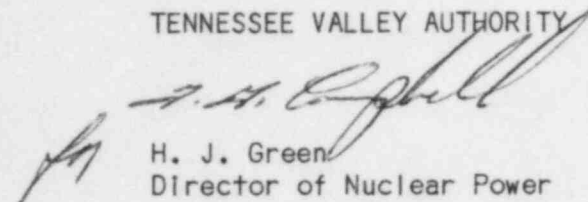
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 2 - DOCKET
NO. 50-328 - FACILITY OPERATING LICENSE DPR-79 - REPORTABLE OCCURRENCE
REPORT SQRO-50-328/83160

The enclosed report provides details concerning the unit 2 turbine-driven
auxiliary feed pump failing acceptance criteria for minimum flow rate.
This report is submitted in accordance with Sequoyah unit 2 Technical
Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY


H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Records Center
Institute of Nuclear Power Operations
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

NRC Inspector, Sequoyah

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