

LICENSEE EVENT REPORT

CONTROL BLOCK: 1 1 1 1 1 1 (1)

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	T	N	S	N	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5	
7	8	9	LICENSEE CODE					14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	31	CAT NO	

CON'T

REPORT SOURCE L 6 0 5 0 0 0 3 2 7 7 1 1 0 4 8 3 8 1 2 0 2 8 3 9
60 61 DOCKET NUMBER 68 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

02 With unit 1 in mode 1 (100% Rx power) at 0945C on 11/04/83, instrument mechanics

03 [] were connecting a test instrument when the line pulled loose from a connection

04 upstream of isolation valve. This event caused 1-FT-3-103A (loop 4 feedwater flow

0 5 transmitter) to become inoperable and the unit entered action statement '7' of LCO

06 5.3.1.1 The connection was repaired and returned to service at 1343C on 11/04/83.

07 There was no effect on public health or safety. Previous occurrences - none.

08 | _____
7 8 9

0 1 9 7 8

COMPONENT CODE SUBCODE SUBCODE

9 C H 11 11 B 12 12 C 13 13 Z Z Z Z Z Z 14 14 Z 15 15 Z 16 16

(17) LER/RO REPORT NUMBER [8 3] [—]
 EVENT YEAR [21 22] [23]
 SEQUENTIAL REPORT NO. [1 5 5] [/]
 OCCURRENCE CODE [0 3] [27]
 REPORT TYPE [L] [—]
 REVISION NO. [0] [23]

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURE			
B	18	Z	19	Z	20	Z	21	0	0	0	0	N	23	N	24	N	25	Z	9	9	9
33	34	35		36		37	40	41		42		43		44							

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 Investigation revealed an incorrectly installed fitting which was repaired and

11 returned to service at 1343C on F1/04/83. Additional investigation of fittings on

1 2 feedwater flow transmitters revealed no problems; therefore, this occurrence is

13 considered an isolated event. No additional action is planned.

4

1 5 E 28 1 0 0 29 NA 30 METHOD OF DISCOVERY 31 A 32 DISCOVERY DESCRIPTION 33 Operator observation

ACTIVITY		CONTENT		RELEASED		OF RELEASE		AMOUNT OF ACTIVITY		LOCATION OF RELEASE	
1	6	Z	33	Z	34	NA		NA		NA	

PERSONNEL EXPOSURES		TYPE		DESCRIPTION
NUMBER				
1	7	0	0	0
		(37)	Z	(38) NA

PERSONNEL INJURIES				DESCRIPTION		NA	
8	9	11	12	13			
NUMBER				DESCRIPTION		NA	
1	8	0	0	0	(40)	NA	

3312080069 831202
PDR ADOCK 05000327
S PDR

8	9	11	12	
LOSS OF OR DAMAGE TO FACILITY				
TYPE		DESCRIPTION		
(9)	7	(42)	NA	

IE 22

8 9 10
PUBLICITY
ISSUED DESCRIPTION (45)
N 44
NRC USE ONLY

Name of Preparer: M. R. Cooper / M. R. Harding

Phone: (615) 870-6422

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

DEC 5 49:37

December 2, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW.
Atlanta, Georgia 30303

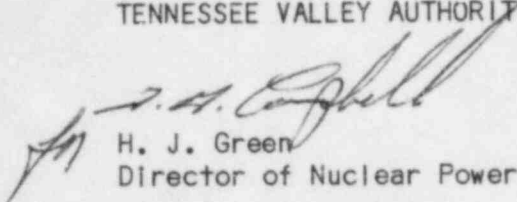
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET
NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE
REPORT SQRO-50-327/83155

The enclosed report provides details concerning the inoperability of
feedwater flow transmitter 1-FT-3-103A. This report is submitted in
accordance with Sequoyah unit 1 Technical Specification 6.9.1.13.a.

Very truly yours,

TENNESSEE VALLEY AUTHORITY


H. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

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U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

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Institute of Nuclear Power Operations
Suite 1500
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NRC Inspector, Sequoyah

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