

CONTROL BLOCK: | | | | | | | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1
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REPORT SOURCE

L	6	0	5	0	0	0	3	4	6	7	0	9	0	9	8	3	8	1	0	0	5	8	3	9
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DOCKET NUMBER

EVENT DATE

REPORT DATE

02 (NP-33-83-60) On 9/9/83 during the performance of ST 5044.01, Inspection of Safety
03 Related Hydraulic Snubbers, snubber SR-4-R-3 in hanger EBB-1-SR4 was found to have no
04 oil in its reservoir. This snubber is located on Main Steam Line #2 and is required
05 to be operable in Modes 1-4 per Technical Specification 3.7.7.1. Since the time of
06 failure is unknown, this occurrence is being reported to document a component failure.
07 There was no danger to the health and safety of the public or station personnel. This
08 hanger is required only during a seismic event.

SYSTEM CODE C C		CAUSE CODE E		CAUSE SUBCODE B		COMPONENT CODE S U P P O R T				COMP. SUBCODE D		VALVE SUBCODE Z	
0	9												
7	8	9	10	11	12	13	14	15	16	17	18	19	20
LER/RO REPORT NUMBER 17		EVENT YEAR 8 3		SEQUENTIAL REPORT NO. 0 5 1		OCCURRENCE CODE /		REPORT TYPE L		REVISION NO. 0			
21 22		23 24		25 26		27 28		29 30		31 32			
ACTION TAKEN C		FUTURE ACTION X		EFFECT ON PLANT Z		SHUTDOWN METHOD Z		HOURS 0 0 0		ATTACHMENT SUBMITTED Y			
33 34		35 36		37 38		39 40		41 42		43 44			
18 19		20 21		22 23		24 25		26 27		28 29			
NPRD-4 FORM SUB. Y		PRIME COMP. SUPPLIER Z		COMPONENT MANUFACTURER Z 9 9 9									
45 46		47 48		49 50									

1 0 The loss of fluid was apparently due to a bad rod seal in the snubber which allowed
1 1 the oil to leak out. Under Maintenance Work Order 83-4462, the snubber was replaced
1 2 with a spare. Per Table 4.7-4 of Technical Specification 3.7.7.1, the visual inspection
1 2 interval of ST 5044.01 will be reduced from 18 months to 12 months.

1	4																					
7	8	9																				
FACILITY STATUS			% POWER			OTHER STATUS			METHOD OF DISCOVERY			DISCOVERY DESCRIPTION										
1	5	D	28	0	0	0	29	NA	B	31	During performance of ST 5044.01											
7	8	9	ACTIVITY CONTENT			RELEASED OF RELEASE			AMOUNT OF ACTIVITY			LOCATION OF RELEASE										
1	6	Z	33	Z	34	NA	NA	36														
7	8	9	PERSONNEL EXPOSURES			NUMBER			TYPE			DESCRIPTION										
1	7	0	0	0	37	Z	38	NA														
7	8	9	PERSONNEL INJURIES			NUMBER			DESCRIPTION													
1	8	0	0	0	40	NA																
7	8	9	LOSS OF OR DAMAGE TO FACILITY			TYPE			DESCRIPTION													
1	9	Z	42	NA																		
7	8	9	PUBLICITY			ISSUED			DESCRIPTION													
2	0	N	44	NA																		
7	8	9				8310170375 831005			PDR ADOCK 05000346			PDR										
												NRC USE ONLY										

419-259-5000, Ext. 677

TOLEDO EDISON COMPANY
DAVIS-BESSE NUCLEAR POWER STATION UNIT ONE
SUPPLEMENTAL INFORMATION FOR LER NP-33-83-60

DATE OF EVENT: September 6, 1983

FACILITY: Davis-Besse Unit 1

IDENTIFICATION OF OCCURRENCE: Failure of snubber SR-4-R-3

Conditions Prior to Occurrence: The unit was in Mode 5, with Power (MWt) = 0 and Load (Gross MWe) = 0.

Description of Occurrence: On September 6, 1983, while performing the visual inspection portion of Surveillance Test ST 5044.01, "Inspection of Safety Related Hydraulic Snubbers", snubber SR-4-R-3 used in hanger EBB-1-SR4 was found to have no oil in its reservoir. This snubber is located on Main Steam Line #2 and is required to be operable per Technical Specification 3.7.7.1 in Modes 1 through 4. Since the time of failure is unknown, this occurrence is being reported to document a component failure.

Designation of Apparent Cause of Occurrence: The loss of fluid was apparently due to a bad rod seal in the snubber which allowed the oil to leak out. The cause will be further investigated when the snubber is rebuilt.

Analysis of Occurrence: There was no danger to the health and safety of the public or station personnel. This hanger is needed only in a seismic event to support Main Steam Line #2. Steam Generator #1 and Main Steam Line #1 were not affected.

Corrective Action: Under Maintenance Work Order 83-4462, the snubber was replaced with a spare. During the performance of ST 5044.01, all safety related snubbers were visually inspected, however, SR-4-R-3 was the only snubber while exhibited any problems. As a result of the failure of snubber SR-4-R-3 and per Table 4.7-4 of Technical Specification 3.7.7.1, the visual inspection interval of ST 5044.01 will be reduced from 18 to 12 months.

Failure Data: No previous failures of this type have been reported.

LER #83-051



October 5, 1983

Log No. K83-1347
File: RR2 (NP-33-83-60)

Docket No. 50-346
License No. NPF-3

Mr. James G. Keppler
Regional Administrator, Region III
Office of Inspection and Enforcement
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, Illinois 60137

Dear Mr. Keppler:

LER No. 83-051
Davis-Besse Nuclear Power Station Unit 1
Date of Occurrence: September 6, 1983

Enclosed are three copies of Licensee Event Report 83-051 which are being submitted in accordance with Technical Specification 6.9 to provide 30 day written notification of the subject occurrence.

Yours truly,

Terry D. Murray
Station Superintendent
Davis-Besse Nuclear Power Station

TDM/ljk

Enclosures

cc: Mr. Richard DeYou _ Director
Office of Inspection and Enforcement
Encl: 30 copies

Mr. Norman Haller, Director
Office of Management and Program Analysis
Encl: 3 copies

Mr. Walt Rogers
NRC Resident Inspector
Encl: 1 copy