

LICENSEE EVENT REPORT

CONTROL BLOCK: 1

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

01 | TNSNP1 | 200-00000-00 | 341111 | 41111 | 5

CONT
01 | REPORT SOURCE L6050003277 | 0910838100783 | 9

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES 10

02 | Unit 1 in mode 4 with RCS temperature and pressure at 215 degrees F and 350 psig.

03 | At 2012 on 09/10/83, all ice condenser doors opened when 1-FCV-63-73, containment

04 | sump isolation valve, was stroked during performance of SI-166.3, "Full Stroking of

05 | Category A and B Valves During Cold Shutdown." This event required entry into

06 | LCO 3.6.5.3. There was no effect on public health or safety. Previous occurrences

07 | none.

08 |

09 | SB | X | Z | PENETR | X | Z

17 | LER/RO REPORT NUMBER 83 | 120 | 03 | L | 0

ACTION TAKEN X18 | FUTURE ACTION Z19 | EFFECT ON PLANT Z20 | SHUTDOWN METHOD Z21 | HOURS 0000 | ATTACHMENT SUBMITTED N23 | NPP 3.4 FORM SUB. N24 | PRIME COMP. SUPPLIER N25 | COMPONENT MANUFACTURE X99

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS 27

10 | When the valve was stroked, 215 degree water from the RHR system backflowed into

11 | the containment sump. Flashing of this water to steam caused a small pressure

12 | surge in lower containment forcing the ice condenser doors open. The doors were

13 | all closed at 2038 CDT on 09/10/83. Future stroke testing of 1-FCV-63-73 will be

14 | performed in cold shutdown to prevent recurrence.

FACILITY STATUS G28 | % POWER 000 | OTHER STATUS NA | METHOD OF DISCOVERY A31 | DISCOVERY DESCRIPTION Operator observation

ACTIVITY CONTENT RELEASED OF RELEASE Z33 | AMOUNT OF ACTIVITY NA | LOCATION OF RELEASE NA

PERSONNEL EXPOSURES NUMBER 000 | TYPE Z38 | DESCRIPTION NA

PERSONNEL INJURIES NUMBER 000 | DESCRIPTION NA

LOSS OF OR DAMAGE TO FACILITY TYPE Z42 | DESCRIPTION NA

PUBLICITY 45 | ISSUED DESCRIPTION NA

8310170276 831007
 PDR ADOCK 05000327
 S PDR

NRC USE ONLY

TENNESSEE VALLEY AUTHORITY

CHATTANOOGA, TENNESSEE 37401

1750 Chestnut Street Tower II

83 OCT 11 P 1:51

October 7, 1983

Mr. James P. O'Reilly, Director
U.S. Nuclear Regulatory Commission
Suite 2900
101 Marietta Street, NW
Atlanta, Georgia 30303

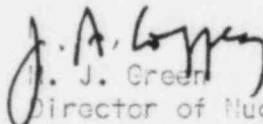
Dear Mr. O'Reilly:

TENNESSEE VALLEY AUTHORITY - SEQUOYAH NUCLEAR PLANT UNIT 1 - DOCKET
NO. 50-327 - FACILITY OPERATING LICENSE DPR-77 - REPORTABLE OCCURRENCE
REPORT SQPC-50-327/83120

The enclosed report provides details concerning all ice condenser doors
open. This report is submitted in accordance with Sequoyah unit 1
Technical Specification 6.9.1.13.b.

Very truly yours,

TENNESSEE VALLEY AUTHORITY


J. J. Green
Director of Nuclear Power

Enclosure

cc (Enclosure):

Document Control Desk
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

Records Center
Institute of Nuclear Power Operations
Suite 1500
1100 Circle 75 Parkway
Atlanta, Georgia 30339

HRC Inspector, Sequoyah

LICENSEE EVENT REPORT

CONTROL BLOCK:

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0	1	T	N	S	N	P	1	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	LICENSEE CODE						14	LICENSE NUMBER											25	LICENSE TYPE					30	57 CAT 56		

CON'T

0 1
2 3 4 5 6 7 8 9
REPORT SOURCE L 6 0 5 0 0 0 3 2 7 7 0 9 1 0 8 3 8 1 0 0 7 8 3 9
60 61 62 63 64 65 66 67 68 69 70 71 72 73 74 75 76 77 78 79 80
DICKET NUMBER EVENT DATE REPORT DATE

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 Unit 1 in mode 4 with RCS temperature and pressure at 215 degrees F and 350 psig.

At 2012 on 09/10/83, all ice condenser doors opened when 1-FCV-63-73, containment

0 4 | sump isolation valve, was stroked during performance of SI-166.3, "Full Stroking of

05 | Category A and B Valves During Cold Shutdown." This event required entry into

06 LCO 3.6.5.3. There was no effect on public health or safety. Previous occurrences

0	7	none.
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0	8	
---	---	--

0 9

SYSTEM CODE CAUSE CODE CAUSE SUBCODE COMPONENT CODE COMP. SUBCODE VALVE SUBCODE

S B 11 X 12 Z 13 P E N E T R 14 X 15 Z 16

9 10 11 12 13 14 15 16 17 18 19 20

(17) LER/RO REPORT NUMBER 83 —

EVENT YEAR —

SEQUENTIAL REPORT NO. 120 /

OCCURRENCE CODE 03

REPORT TYPE L —

REVISION NO. 0

ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS				ATTACHMENT SUBMITTED		NPD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER				
X	18	Z	19	Z	20	Z	21	0	0	0	0	N	22	N	23	N	24	N	25	X	9	9
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

10 | When the valve was stroked, 215 degree water from the RHR system backflowed into

the containment sump. Flashing of this water to steam caused a small pressure

1 2 | surge in lower containment forcing the ice condenser doors open. The doors were

all closed at 2038 CDT on 09/10/83. Future stroke testing of 1-FCV-63-73 will be .

1.4 | performed in cold shutdown to prevent recurrence.

FACILITY STATUS		% POWER			OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION				
1	5	G	28	0	0	0	29	NA	A	31	Operator observation

ACTIVITY CONTENT
RELEASED OF RELEASE

1	6	Z	33	Z	34	NA
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AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

NA

PERSONNEL EXPOSURES									
NUMBER			TYPE		DESCRIPTION				
1	7	0	0	0	(37)	Z	(38)	NA	

8	9	11	12	13
PERSONNEL INJURIES				
NUMBER		DESCRIPTION		
			(41)	

8 0 0 0 (40) NA

9 12

LOSS OF OR DAMAGE TO FACILITY (43)

TYPE DESCRIPTION

1		2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30		31		32		33		34		35		36		37		38		39		40		41		42		43		44		45		46		47		48		49		50		51		52		53		54		55		56		57		58		59		60		61		62		63		64		65		66		67		68		69		70		71		72		73		74		75		76		77		78		79		80		81		82		83		84		85		86		87		88		89		90		91		92		93		94		95		96		97		98		99		100	
1		2		3		4		5		6		7		8		9		10		11		12		13		14		15		16		17		18		19		20		21		22		23		24		25		26		27		28		29		30		31		32		33		34		35		36		37		38		39		40		41		42		43		44		45		46		47		48		49		50		51		52		53		54		55		56		57		58		59		60		61		62		63		64		65		66		67		68		69		70		71		72		73		74		75		76		77		78		79		80		81		82		83		84		85		86		87		88		89		90		91		92		93		94		95		96		97		98		99		100	

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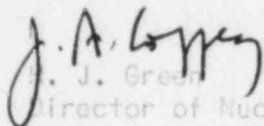
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