

TEXAS UTILITIES GENERATING COMPANY
SKYWAY TOWER • 400 NORTH OLIVE STREET, L.B. 81 • DALLAS, TEXAS 75201

Log # TXX-4113
File # 10010

February 16, 1984

Mr. B. J. Youngblood, Chief
Licensing Branch No. 1
Division of Licensing
U.S. Nuclear Regulatory Commission
Washington, D.C. 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION
DOCKET NOS. 50-445 AND 50-446
SCHEDULE FOR RESPONSES TO SER
UNRESOLVED ISSUES

Dear Sir:

Attached is the schedule for the CPSES responses to asterisk items identified in the January 24 letter from B. J. Youngblood to R. J. Gary.

Should you have any questions concerning this schedule, please contact this office.

Sincerely,

H. C. Schmidt
H. C. Schmidt
for

BSD/grr

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COMANCHE PEAK STEAM ELECTRIC STATION
UNRESOLVED ITEMS

ISSUE	RESPONSE
A. <u>Outstanding SER Issues</u>	
2. Seismic/dynamic qualification of mechanical/electrical equipment (SER 3.10)	Response (including justifications for Interim Operation will be provided no later than 60 days prior to licensing.
3. Environmental qualification of safety-related electrical equipment (SER 3.11)	<p>a) Response to qualification of mechanical equipment was submitted in TXX-4105 dated 2/7/84.</p> <p>b) Identification of electrical equipment on which EQ will not be provided with justifications for Interim Operations no later than 60 days prior to licensing.</p>
4. a. Alternate safe shutdown sources range power meter/cold leg temperature meter at RSP (SER 7.4.2, 8.4.6, 9.5.1.5; SSER #1 9.5.1.8)	Discussions to resolve this item are proceeding with NRC Project Manager.
5. III.A.1.2 - Upgrading emergency support facilities	Response by March 1984.
III.A.2 - Improving licensee emergency preparedness	Response by March 1984.
B. <u>Confirmatory SER Issues</u>	
4. Preservice & inservice inspection programs conforming with 10CFR 50.55a(g) (SER 5.2.4.1, 6.6.1 for Unit 1; SER 5.2.4.2, 6.6.2 for Unit 2)	All relief requests have been submitted.
5. Fracture-toughness properties for Unit 2 RV materials (SER/SSER #1 5.3.1.2, 5.3.1.3, 5.3.2, 5.3.3)	Unit 2 reactor vessel materials report to be submitted 9/84.
6. Prevention of flow-induced tube failure in Model D-4 & D-5 SG's (SSER #3/#4 5.4.22; SSER #4 Appendix H)	Response by March 1984.

C. SER License Conditions

3. The bore and keyways of the low-pressure turbine discs must be inspected for cracks during first refueling outage.

Response contingent on content of NRC letter. Schedule will be determined upon receipt of letter.

D. Technical Specification

1. Heatup & cooldown curves
3. Protection system setpoint methodology
5. Environmental Protection Plan

Response by April 30, 1984.

Response by March 15, 1984.

Response 30 days after receipt of draft Environmental Protection Plan from NRC.

E. New Issues Raised by NRC

1. SG tube rupture - isolation of SG within 30 minutes (follow-on to Ginna accident)
4. Listing of omitted vital items in in Security Plan
5. Concerns relating to TDI diesel generator reliability

Schedule will be determined upon receipt of questions.

Response provided in TXX-4100 dated January 23, 1984.

Questions relating to TDI diesels have been divided into generic questions and plant specific questions. Responses to plant specific questions will be provided by March 84. Responses to generic questions will be provided upon completion of detailed analyses conducted by TDI diesel owners group and will be consistent with their completion schedule. This schedule will be provided as soon as it becomes available.

F. New Issues Raised by TU

1. New organization effective 1/84 needs to be documented in FSAR for staff review
2. Leak-before-break exemption permitting omission of jet shields for breaks in reactor coolant loops

Partial organization update provided in Amendment 46. Remaining information to be provided by March 1984.

Exemption request and cost-to-benefit analysis will be provided by 29 February, 1984.