

LICENSEE EVENT REPORT

CONTROL BLOCK:

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	C	A	S	O	S	2	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5
7	8	9	LICF TM EE CODE					14	15	LICENSE NUMBER										25	LICENSE TYPE					30	57 CAT 58		

CON'T

01 REPORT SOURCE L 6 0 5 0 0 0 3 6 2 7 0 9 1 6 8 3 8 0 9 3 0 8 3 9
7 8 60 61 DOCKET NUMBER 66 69 EVENT DATE 74 75 REPORT DATE 80

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

On September 16, 1983 a QA audit revealed that on September 7, 1983, surveillance testing in accordance with Technical Specification 4.8.2.1 for the 125-volt Battery Bank had resulted in unsatisfactory float voltage for pilot cells 11 and 13, and unsatisfactory total battery terminal voltage. There was no impact on the health and safety of plant personnel or the public.

SYSTEM CODE		CAUSE CODE		CAUSE SUBCODE		COMPONENT CODE		COMP. SUBCODE		VALVE SUBCODE	
0	9	E	C	A	C	B	A	T	T	R	Y
7	8	9	10	11	12	13	14	15	16	17	18
(17) LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.	
8		3		106		01		L		0	
21		22		23		24		25		26	
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED	
X		H		Z		Z		000		Y	
33		34		35		36		37		38	
(18)		(19)		(20)		(21)		(22)		(23)	
NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		COMPONENT MANUFACTURER	
N		A		E355		N		A		E355	
42		43		44		45		46		47	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	0	Actions called for in Action Statement 'a' associated with Tech. Spec.
1	1	3.8.2.1 were not taken as required due to personnel error. The
1	2	individuals involved have been formally disciplined. To preclude
1	3	recurrence, formal meetings will be held to re-emphasize the need to
1	4	properly perform, review, and close Tech. Spec. surveillances.

7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

FACILITY STATUS % POWER OTHER STATUS (30) METHOD OF DISCOVERY DISCOVERY DESCRIPTION (32)

1 5 | E | (28) | 1 0 0 | (29) | NA | (30) | B | (31) | QA Review | (32)

1 2 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50

ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) LOCATION OF RELEASE (36)

1 6 Z (33) Z (34) NA NA

PERSONNEL EXPOSURES

NUMBER		TYPE		DESCRIPTION
1	7	0	0	NA

		PERSONNEL INJURIES		
		NUMBER	DESCRIPTION	(41)
1	8	0	0	0
		(40)	NA	

8 9 11 12
LOSS OF OR DAMAGE TO FACILITY
TYPE DESCRIPTION (43)
1 9 Z (42) S PDR
8310120075 830930
PDR ADOCK 05000362
S PDR
IEJ2

7 8 9 10

PUBLICITY
ISSUED DESCRIPTION (45)

2 0 | N | 44 | NA | *RLG*

NRC USE ONLY

NAME OF PREPARER

H. B. RAY

PHONE: 714/492-7700

Southern California Edison Company

SAN ONOFRE NUCLEAR GENERATING STATION

P.O. BOX 128

SAN CLEMENTE, CALIFORNIA 92672

H. B. RAY
STATION MANAGER

September 30, 1983

RECEIVED
NRC

1983 OCT -3 PM 1:10

SCE

REGION V

TELEPHONE
(714) 492-7700

U. S. Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region V
1450 Maria Lane, Suite 210
Walnut Creek, California 94596-5368

Attention: Mr. J. B. Martin, Regional Administrator

Dear Sir:

Subject: Docket No. 50-361
14-Day Follow-Up Report
Licensee Event Report No. 83-106
San Onofre Nuclear Generating Station, Unit 2

Reference: Letter, H. B. Ray (SCE) to J. B. Martin (NRC),
dated September 16, 1983, "Prompt Report"

The referenced letter provided you confirmation of our prompt notification, pursuant to Section 6.9.1.12.f of Appendix A, Technical Specifications to Facility Operating License NPF-10 for San Onofre Unit 2, of an occurrence involving the Surveillance Requirements for the 125-volt Battery Banks.

Pursuant to Section 6.9.1.12, this submittal provides the required 14-day follow-up report and a copy of the Licensee Event Report (LER) form. Enclosed LER 83-106 addresses this event.

On September 16, 1983, a QA audit revealed that on September 7, 1983, a surveillance test in accordance with Technical Specification 4.8.2.1.a for 125-volt Battery Bank D was unsuccessful. The float voltage measurement for two pilot cells (#11 and #33) and the total battery terminal voltage for Battery 2D1 were found to be unacceptable, but actions called for in Action Statement 'a' associated with Technical Specification 3.8.2.1 were not taken as required. Although a successful 7-day surveillance had been completed on September 14, 1983, and no work had been performed on the battery since September 7, 1983, surveillance testing in accordance with Technical Specification 4.8.2.1.a and b.1 was performed on September 16 and 17, 1983. All cells of 2D1 were found within specifications.

11 IE-22

September 30, 1983

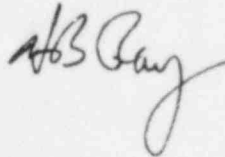
Actions called for in Action Statement 'a' associated with Technical Specification 3.8.2.1 were not taken as required due to personnel error.

As corrective action to prevent recurrence, the individuals involved have been formally disciplined. As further corrective action, meetings will be held to re-emphasize the importance of immediately reporting out of specification conditions discovered during Technical Specification surveillances. Also, a detailed review of processes involved in the review and closure of surveillance documents will be conducted. Since corrective action will be implemented at both Unit 2 and 3, similar events in Unit 3 should be precluded.

There was no impact on the health and safety of plant personnel or the public associated with this event.

If you require any additional information, please so advise.

Sincerely,



Enclosure: LER 83-106

cc: A.E. Chaffee (USNRC Resident Inspector, Units 2 and 3)
J.P. Stewart (USNRC Resident Inspector, Units 2 and 3)

U.S. Nuclear Regulatory Commission
Office of Inspection and Enforcement

U.S. Nuclear Regulatory Commission
Division of Technical Information and Document Control

Institute of Nuclear Power Operations (INPO)