

LICENSEE EVENT REPORT (LER)

FACILITY NAME (1) Commonwealth Edison Company										DOCKET NUMBER (2) 0 5 0 0 0 2 3 7					PAGE (3) 1 OF 0 1							
TITLE (4) Standby Gas Treatment 'B' Fan Discharge Damper Found Tripped																						
EVENT DATE (5)			LER NUMBER (6)				REPORT DATE (7)			OTHER FACILITIES INVOLVED (8)												
MONTH	DAY	YEAR	YEAR	SEQUENTIAL NUMBER	REVISION NUMBER	MONTH	DAY	YEAR	FACILITY NAMES				DOCKET NUMBER(S)									
0	1	1	7	8	4	8	4	0	0	2	0	0	2	0	7	8	4	0	5	0	0	0
OPERATING MODE (9)			THIS REPORT IS SUBMITTED PURSUANT TO THE REQUIREMENTS OF 10 CFR §: (Check one or more of the following) (11)																			
POWER LEVEL (10)			20.402(b)				20.406(a)				50.73(a)(2)(iv)				73.71(b)							
0 9 8			20.406(a)(1)(i)				50.36(a)(1)				50.73(a)(2)(v)				73.71(e)							
			20.406(a)(1)(ii)				50.36(a)(2)				<input checked="" type="checkbox"/> 50.73(a)(2)(vii)				OTHER (Specify in Abstract below and in Text, NRC Form 366A)							
			20.406(a)(1)(iii)				50.73(a)(2)(i)				50.73(a)(2)(viii)(A)											
			20.406(a)(1)(iv)				50.73(a)(2)(ii)				50.73(a)(2)(viii)(B)											
			20.406(a)(1)(v)				50.73(a)(2)(iii)				50.73(a)(2)(x)											
LICENSEE CONTACT FOR THIS LER (12)																						
NAME Anthony Anandappa										TELEPHONE NUMBER												
										AREA CODE 8 1 5 9 4 2 - 2 9 2 0												
COMPLETE ONE LINE FOR EACH COMPONENT FAILURE DESCRIBED IN THIS REPORT (13)																						
CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs		CAUSE	SYSTEM	COMPONENT	MANUFACTURER	REPORTABLE TO NPDs												
X	B	H	0 0 5 2	G	0 8 0	Y																
SUPPLEMENTAL REPORT EXPECTED (14)												EXPECTED SUBMISSION DATE (15)		MONTH	DAY	YEAR						
<input type="checkbox"/> YES (If yes, complete EXPECTED SUBMISSION DATE)												<input checked="" type="checkbox"/> NO										

ABSTRACT (Limit to 1400 spaces, i.e., approximately fifteen single-space typewritten lines) (16)

During normal operations, SBT 'B' train fan discharge damper 2/3-7507B control room indication was found to be inoperative. Breaker was inspected and found tripped. Breaker was reset and control room indication was restored. Surveillance on the 'A' train was immediately initiated to ensure redundant system operability. The event is of minimal safety significance since the redundant train, and all other emergency systems were operable. First occurrence of this type. The event was probably caused by a spurious over current to a single phase of the breaker. The breaker was removed and the three phases were bench tested at 30 amps for 90 seconds and a trip did not occur. Breaker was tested and phases A,B and C tripped at 54 amps, 58 amps and 60 amps respectively. Although breaker was operating correctly, the magnetic trip setting on the 2/3-7507-B breaker will be changed from 4 (52 amps) to 6 (68 amps). To reduce the possibility of spurious trips, all magnetic trip settings on the 7500 system motor operated butterfly valves will be verified and reset as required (WR33287).

TEXT CONTINUATION unnecessary.

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PDR ADOCK 05000237
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Commonwealth Edison

Dresden Nuclear Power Station

R.R. #1

Morris, Illinois 60450

Telephone 815/942-2920

February 8, 1984

DJS Ltr. #84-145

U.S. Nuclear Regulatory Commission
Document Control Desk
Washington, D.C. 20555

Licensee Event Report #84-02-0, Docket number 050-237 is being submitted as required by Technical Specification 6.6, NUREG 1022 and 10 CFR 50.73(a)(2)(vii).

D. S. Scott
Station Superintendent
Dresden Nuclear Power Station

DJS/jmt

Enclosure

cc: J.G. Keppler, Regional Administrator, Region III
File/Numerical
File/NRC

TE22
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