

* CONTROL BLOCK: | | | | * | (1) (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	2	6	5	7	0	9	0	6	8	3	8	0	1	3	0	8	4	9
60	61									68	69					74	75							80
DOCKET NUMBER											EVENT DATE							REPORT DATE						

0 2 | While performing Local Leak Rate Test, QTS 100-3, Main Steam Isolation Valve 2-203-
0 3 | 2A was found to leak 34.56 SCFH. This is in excess of 11.5 SCFH as required by
0 4 | Technical Specification 3.7.A.2.a(3). The probable consequences are minimal.
0 5 | In-line isolation valve A0 2-203-1A had leakage below the Technical Specification
0 6 | requirements and would have provided isolation had the need arisen.
0 7 |

0	8											80				
7	8	9	SYSTEM CODE		CAUSE CODE	CAUSE SUBCODE	COMPONENT CODE				COMP SUBCODE	VALVE SUBCODE				
0	9		C	D	E	B	V	A	L	V	E	X	F	D		
7	8		9	10	11	12	13	14	15	16	17	18	19	20		
(17) LER/RO REPORT NUMBER		EVENT YEAR		SEQUENTIAL REPORT NO.		OCCURRENCE CODE		REPORT TYPE		REVISION NO.						
8		3		0		1		4		0		3		1		
21		22		23		24		25		26		27		28		
ACTION TAKEN		FUTURE ACTION		EFFECT ON PLANT		SHUTDOWN METHOD		HOURS		ATTACHMENT SUBMITTED		NPRD-4 FORM SUB.		PRIME COMP. SUPPLIER		
B	Z	Z	Z	Z	Z	0	0	0	0	N	Y	N	C	6	6	5
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49
CAUSE DESCRIPTION AND CORRECTIVE ACTIONS																

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 | The cause of this occurrence was due to some minute steam cutting on the valve seat.

1 1 | The valve seat was ground and polished; and the valve was reassembled. The valve

1 2 | was Local Leak Rate Tested and was found to leak 2.3 SCFH, which is within the

1 3 | Technical Specification limits. In September, 1981, worn packing caused this valve

1 4 | to fail the Local Leak Rate Test, and is reported on

LER/RO 81-18/03L-0.

8 9
FACILITY STATUS (1) (5) (H) (28) % POWER (0) (0) (0) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (B) (31) Local Leak Rate Testing DISCOVERY DESCRIPTION (32)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
ACTIVITY CONTENT RELEASED OF RELEASE AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36)
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
PERSONNEL EXPOSURES NUMBER TYPE DESCRIPTION (39) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
PERSONNEL INJURIES NUMBER DESCRIPTION (41) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
LOSS OF OR DAMAGE TO FACILITY TYPE DESCRIPTION (43) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
PUBLICITY ISSUED DESCRIPTION (45) NA
7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39 40 41 42 43 44 45 46 47 48 49 50 51 52 53 54 55 56 57 58 59 60
8402130383 840130
PDR ADOCK 05000265
S PDR
NRC USE ONLY
68 69 70

NAME OF PREPARER J Eagle

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DMB

NJK-84-36

January 30, 1984

J. Keppler, Regional Administrator
Office of Inspection and Enforcement
Region III
U. S. Nuclear Regulatory Commission
799 Roosevelt Road
Glen Ellyn, IL 60137

Reference: Quad-Cities Nuclear Power Station
Docket Number 50-265, DPR-30, Unit Two
Appendix A, Section 3.7.A.2.a(3)

Enclosed please find Reportable Occurrence Number (RO) 83-14/03L-1 for Quad-Cities Nuclear Power Station. This revision specifies the cause and corrective action following repairs.

This report is submitted to you in accordance with the requirements of Technical Specification 6.6.B.2.b; as a condition leading to operation in a degraded mode permitted by a limiting condition for operation.

Respectfully,

COMMONWEALTH EDISON COMPANY
QUAD-CITIES NUCLEAR POWER STATION

L. J. Kalivianakis for

N. J. Kalivianakis
Station Superintendent

NJK:DGC/bb

Enclosure

cc B. Rybak
A. Morrongiello
INPO Records Center

FEB 6 1984

FE22 11