CONSUMERS POWER COMPANY
Proposed Agenda

Meeting with NRC
June 18, 1979

1. SCHEDULE

Construction

- CP Co estimate
- continuing construction
- case load forecast panel
  - site visit
  - Blue Book

Licensing

- CP Co plans
- priority criteria

2. SETTLEMENT AND SEISMIC

NRC continuing review

Technical issues (meeting 7-10-79)

- site visit
- schedule meeting
- close out 50.54(f) and 50.55(e)

Seismic Technical Issues (meeting 7-19-79)

- schedule meeting

3. PRIORITIES FOR REVIEW WITH AVAILABLE RESOURCES

Identification of critical areas

Status of NRC review of existing information

Continuing Project coordination

- periodic technical contacts

4. SER REQUIREMENTS

Early identification

5. ENVIRONMENTAL REVIEWS

Issuance of DES

Hearing

SHH/bb
6/18/79

B/10

MIDLAND 6-18-79 MEETING

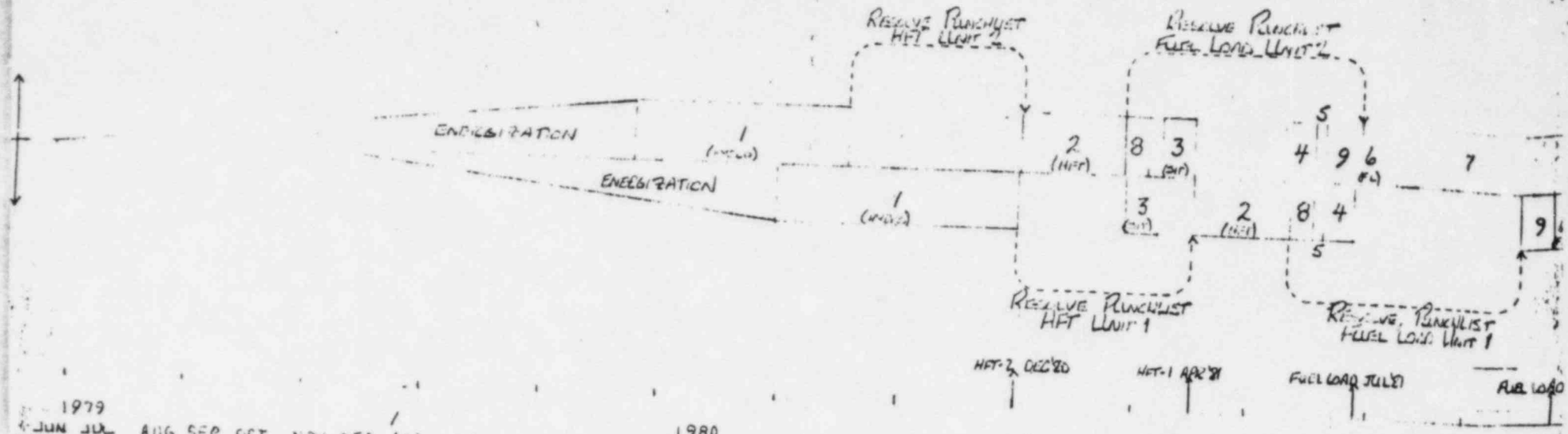
UNIT 2 FUEL LOAD DATE 6-81
UNIT 1 FUEL LOAD DATE 11-81

REASON FOR SLIP IS INCREASED QUANTITIES (ELECTRICAL & SMALL PIPE) AND REVISION OF PRE-OP SCHEDULE TO INCLUDE UNIT 1 TESTING.

WILL ISSUE PUBLIC NOTICE OF SLIP BY 6-20-79.

CONSUMERS MADE A SPECIFIC REQUEST FOR SITE VISIT AND EVALUATION OF CONSTRUCTION SCHEDULE AND FUEL LOAD DATE ASAP.

ATTACHMENT 2



RCS THERMAL HYDRO PHASE	1
HFT PHASE	2
SIT PHASE	3
POST HFT BASELINE	4
ESFAS TEST PHASE	5
FUEL LOAD	6
POST FUEL LOAD	7
REMOVE HEAD	8
FUEL LOAD PREPS	9

TEST SEQUENCE
REVISION 8
5/3/79
CPCO SCHEDULING

6.0 SCHEDULE

Figures 57 through 60 show the schedules of the four major remedial activities. The work on bearing piles for the Service Water Pump structure (Figure 57) will commence as soon as the administrative activities were completed, probably this fall, and should be completed sometime in early 1980. Since this is an independent activity it is expected to have no impact on the overall project schedule.

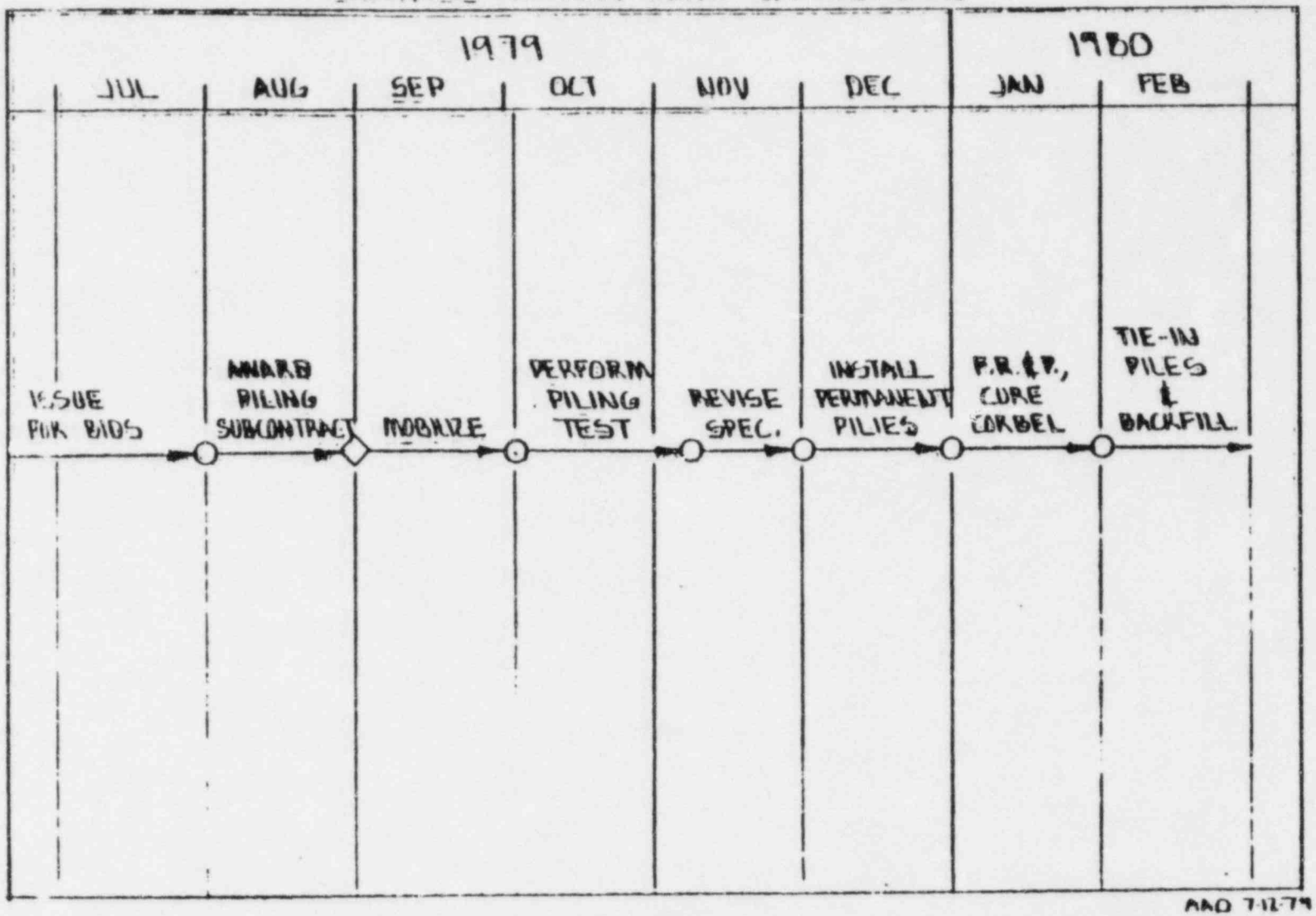
Figure 58 covering the Unit 1 and 2 Auxiliary Building Electrical Penetration areas and the Unit 1 and 2 Feedwater Isolation Valve Pits indicates that this work should complete about mid 1980; however, the actual schedule would probably extend 2-3 months beyond the dates shown. Again this is a separate activity and would not have an impact on the overall project schedule; however, it should be noted that this work would probably cause some additional work for construction due to congestion in the areas where other activities were taking place. It is not expected to be a major problem.

Figure 59 shows the borated water storage tanks activities however, this is a method of completing this activity and may not be the final method. This particular method includes a temporary cross tie between the two borated water storage tanks (Unit 1 and Unit 2) and would take until mid 1981 for final completion. This may be the most critical schedule activity as far as the overall project schedule is concerned, in that flushing activities and testing activities are taking place in the same time frame as the preload. After further evaluation, this schedule may be modified somewhat.

Figure 60 shows the permanent plant dewatering system. We had previously informed the NRC that because of the preloading activities there could be an overall impact of two months on the project schedule. At this time, because of a revised testing philosphy, the Unit 1 and 2 Diesel Generator turnovers need not take place until November of 1980 and August of 1980 respectively. This actually allows some float time in the schedule.

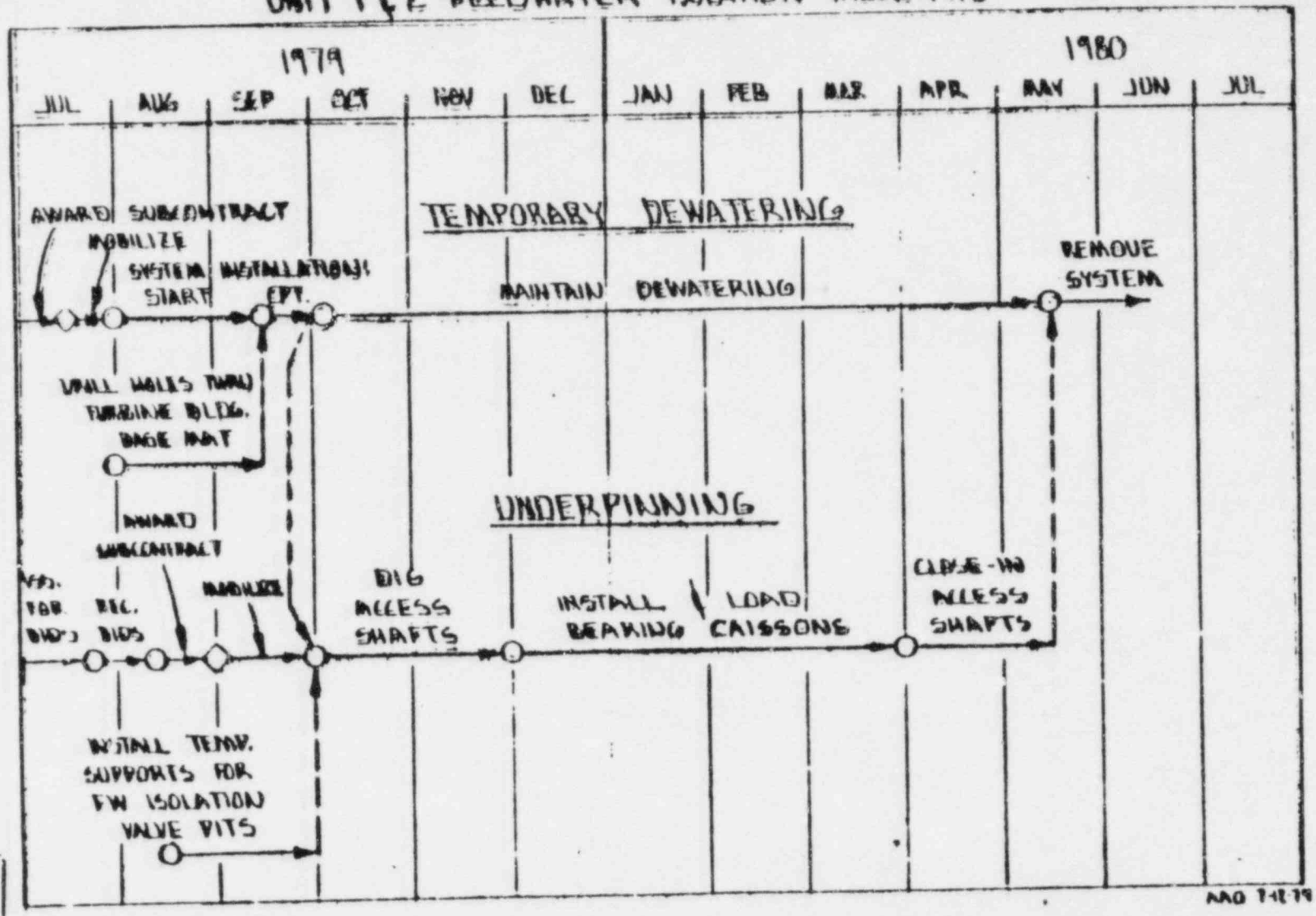
Approximately six months had been allocated in the schedule for dewatering the power block area to the design depth and about three months had been allowed after that time for recharge rate testing. This would allow all activities to complete prior to Unit 2 fuel load, and again, would not impact the overall project schedule. The major problem being that of site congestion and interference with other site activities. This is a construction problem and one that does not seem to be a major obstacle at this time.

BEARING PILES
FOR
SERVICE WATER PUMP STRUCTURE

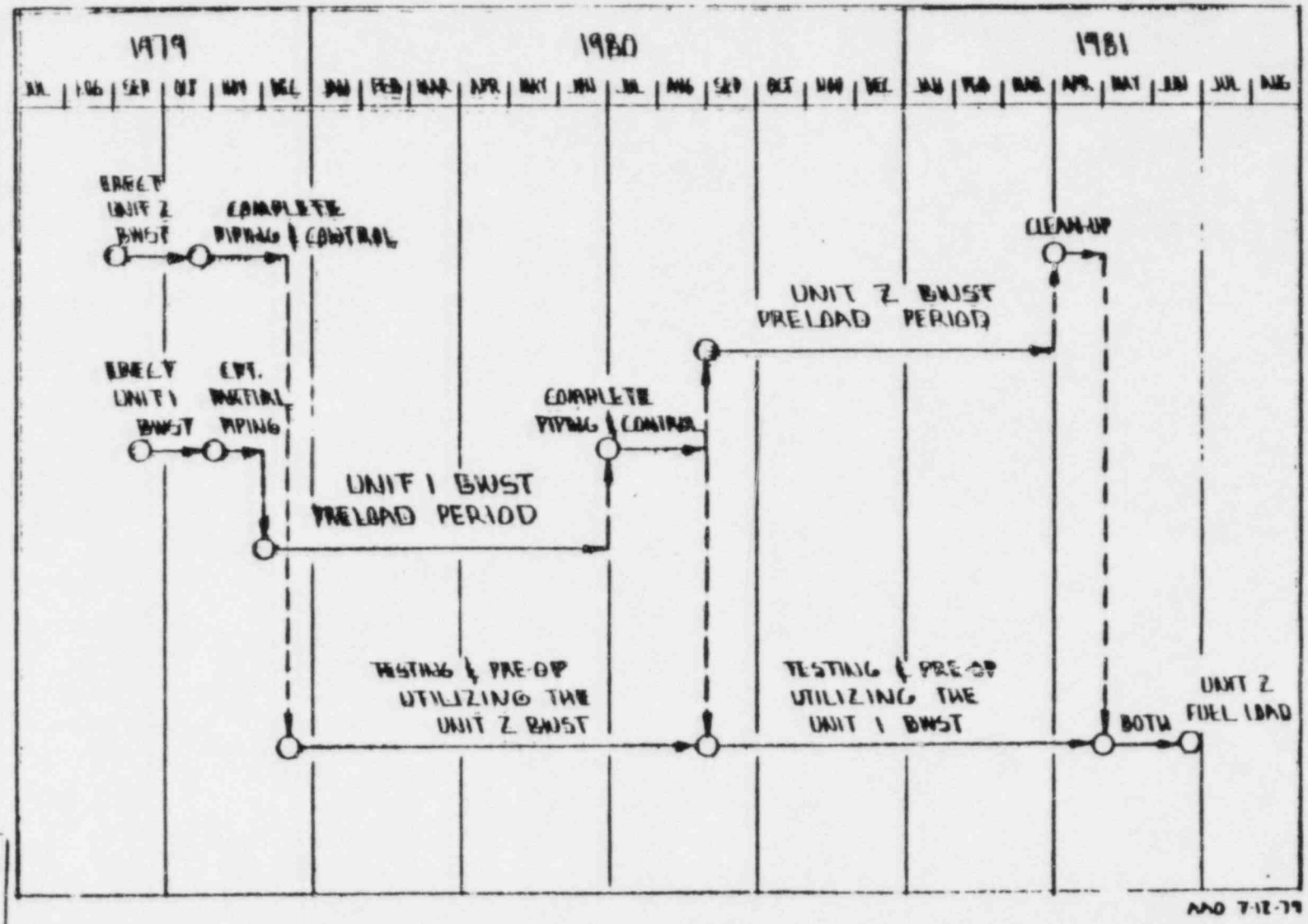


AAD 7-12-79

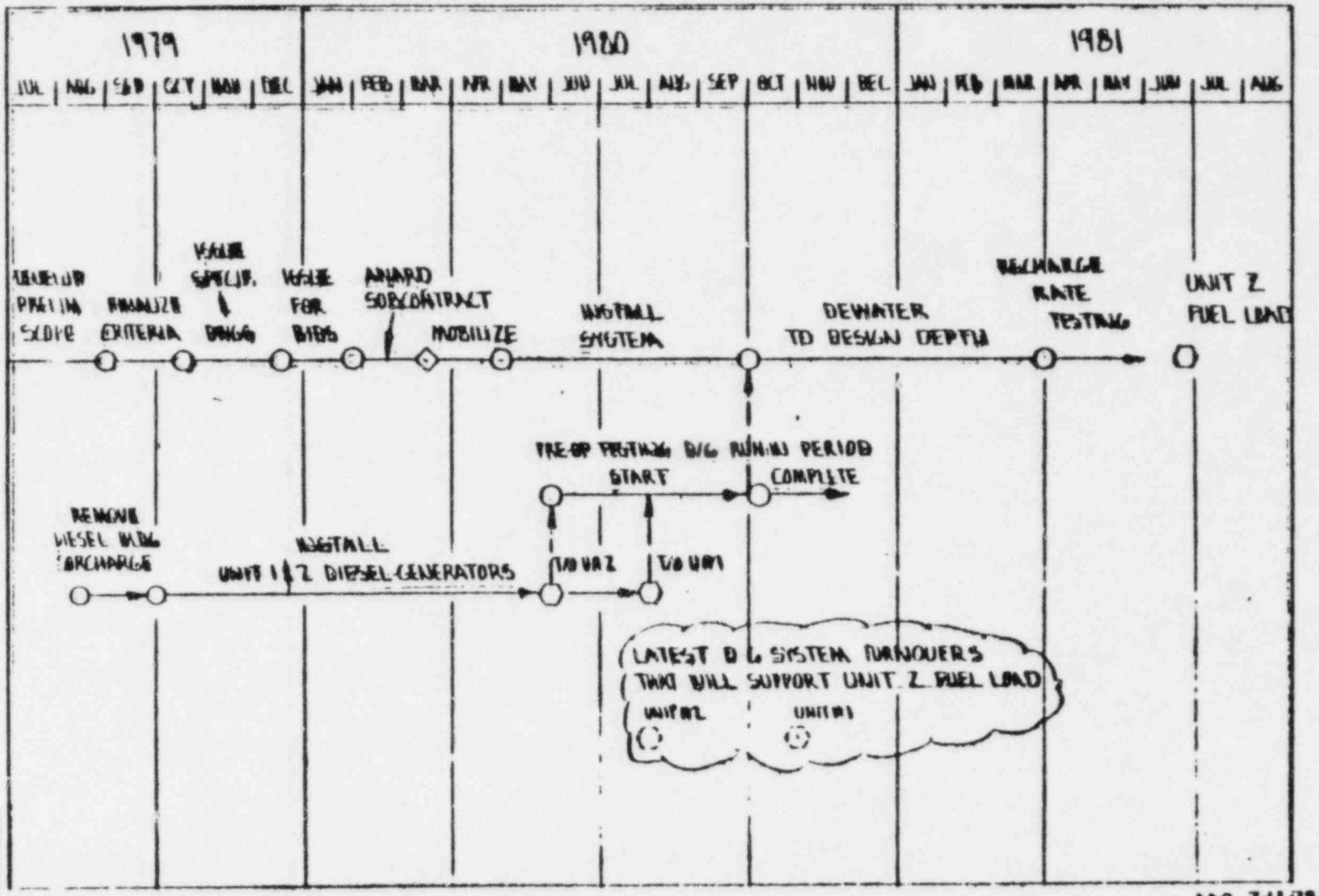
UNIT 1 & 2 AUXILIARY BLDG., ELECTRICAL PENETRATION AREAS AND UNIT 1 & 2 FEEDWATER ISOLATION VALVE PITS



BORATED WATER STORAGE TANKS



PERMANENT PLANT DEWATERING SYSTEM



AAD 7-12-79