



Pennsylvania Power & Light Company

Two North Ninth Street • Allentown, PA 18101 • 215 / 770-5151

February 10, 1983

Mr. R.C. Haynes
Director, Region I
U.S. Nuclear Regulatory Commission
631 Park Avenue
King of Prussia, PA 19406

SUSQUEHANNA STEAM ELECTRIC STATION
LICENSEE EVENT REPORT 83-010/01P-0
ER 100450 FILE 841-23
PLA- 1530

Docket No. 50-387
License No. NPF-14

Dear Mr. Haynes:

This transmission confirms the telephone report of February 9, 1983, by F.T. Eisenhuth to R. Gallo of your staff, concerning the determination that the runout flow on the Feed Water Pumps was in excess of the 135%, as assumed in the Feed Water Controller Failure/Maximum Demand transient analysis. This was calculated during performance of Startup Test 23.6, when the Level 1 acceptance criteria for maximum flow at runout conditions was exceeded. This condition is considered reportable in accordance with Technical Specification 6.9.1.8.i.

Immediate corrective action was to reduce the Feed Water Motor Speed Changer to limit total flow. The final corrective action will be to adjust the stops to the corrected value.



H.W. Keiser

Superintendent of Plant-Susquehanna

DCM/cg

cc: Director, Office of Inspection & Enforcement
U.S. Nuclear Regulatory Commission
Washington, DC 20555

Director, Office of Management & Program Control
U.S. Nuclear Regulatory Commission
Washington, DC 20555

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