

(PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

0	1	G	A	E	I	H	Z	2	0	0	-	0	0	0	0	0	-	0	0	3	4	1	1	1	1	4			5			
7	8	LICENSEE CODE						14	15	LICENSE NUMBER										25	26	LICENSE TYPE					30	57	CAT	58		59

CON'T

0	1
7	8

REPORT SOURCE

L	6	0	5	0	0	0	3	6	6	7	1	2	1	3	8	3	8	0	1	1	2	8	4	9
60	61									68	69					74		75						80
DOCKET NUMBER										EVENT DATE								REPORT DATE						

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0 2 | During performance of a Quality Assurance Audit, personnel determined

0 3 | that testing of the diesel generators was not being scheduled per the

0 4 | Tech. Specs. definition of "STAGGERED TEST BASIS". This is contrary to

0 5 | the requirements of Tech. Specs. section 4.8.1.1.2.a. Plant conditions

0 6 | were not affected by this event. The health and safety of the public

0 7 | were not affected by this non-repetitive event.

A number line is shown with tick marks at 7, 8, and 9. A box contains the number 0.8. A vertical line extends from the box to the number line, pointing to the position of 0.8, which is between 7 and 8.

0 9		SYSTEM CODE E B		11	CAUSE CODE A		12	CAUSE SUBCODE X		13	COMPONENT CODE Z Z Z Z Z Z						14	COMP. SUBCODE Z		15	VALVE SUBCODE Z		16
7	8	9	10		11		12		13					18		19		20					
17		LER/RO REPORT NUMBER		EVENT YEAR 8 3		21	22	SEQUENTIAL REPORT NO. 1 2 9		24	25	26	OCCURRENCE CODE 0 3		28	29	REPORT TYPE L		30	REVISION NO. 0		32	
ACTION TAKEN G		18	FUTURE ACTION Z		19	EFFECT ON PLANT Z		20	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. N		24	PRIME COMP. SUPPLIER Z		25
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54		

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1 0 The cause was attributed to personnel error. The diesel generators are

1 1 now being scheduled per the "STAGGERED TEST BASIS" requirements of

1 2 Tech. Specs.

1 3

1 4

FACILITY STATUS		% POWER	OTHER STATUS	METHOD OF DISCOVERY	DISCOVERY DESCRIPTION
1	5	E	(28)	099	(29) NA
C		(31)		Q.A. Audit	

ACTIVITY CONTENT
RELEASED OF RELEASE

1 6 Z 33 Z 34 NA

7 8 9 10 11 44

AMOUNT OF ACTIVITY (35)

LOCATION OF RELEASE (36)

NA

45 80

PERSONNEL EXPOSURES										
NUMBER			TYPE	DESCRIPTION (39)						
1	7	0	0	0	(37)	Z	(38)	NA		

PERSONNEL INJURIES		DESCRIPTION	
NUMBER			
18	000	40	NA

		8		9		11		12		
LOSS OF OR DAMAGE TO FACILITY						(43)				80
		TYPE		DESCRIPTION						
1	9	Z	(42)			NA				

8 9 10
PUBLICITY
ISSUED DESCRIPTION (45) NA
2 0 N (44) NA
8401230362 840112
PDR ADOCK 05000366
S PDR
NRC USE ONLY

NAME OF PREPARER S. B. Tipps

PHONE: (912) 367-7851 IE22

NARRATIVE REPORT
FOR LER 50-366/1983-129

LICENSEE : GEORGIA POWER COMPANY
FACILITY NAME : EDWIN I. HATCH
DOCKET NUMBER : 50-366

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.c due to the event's showing that the unit was not meeting the requirements of Tech. Specs. section 4.8.1.1.2.a.

Plant conditions at the time of the event(s):

On 12/13/83, the unit was in steady-state operation at 2420 MWt (approximately 99% reactor power).

Detailed description of the event(s):

During performance of a Quality Assurance Audit, personnel determined that the tests being performed on the diesel generators to meet the requirements of Tech. Specs. section 4.8.1.1.2.a, were not being scheduled per the Tech. Specs. definition of "STAGGERED TEST BASIS". It should be noted that operability of the diesel generators was not affected - the scheduling was all that was being performed wrong. The scheduling was being done for the required frequency; however, all of the diesel generators were scheduled for the same time frame.

Consequences of the event(s):

Plant conditions were not affected by this event. The health and safety of the public were not affected by this event.

Status of redundant or backup subsystems and/or systems:

N/A

Justification for continued operation:

On 12/12/83, the diesel generator surveillance requirements were scheduled per the Tech. Specs. definition of "STAGGERED TEST BASIS" to meet the requirement of Tech. Specs. section 4.8.1.1.2.a.

If repetitive, number of previous LER:

This is a non-repetitive event.

Impact to other systems and/or Unit:

There was no affect on any other plant systems or on the other unit.

Cause(s) of the event(s):

The cause of this event was attributed to personnel error. Personnel in scheduling the surveillance for the diesel generators failed to schedule the diesel generators on a "STAGGERED TEST BASIS".

Immediate Corrective Action:

Testing of the diesel generators to meet the surveillance requirements of Tech. Specs. 4.8.1.1.2.a was scheduled per the Tech. Specs. definition of "STAGGERED TEST BASIS".

Supplemental Corrective Action:

There is no supplemental corrective action required.

Scheduled (future) corrective action:

There is no scheduled corrective action required.

Action to prevent recurrence (if different from corrective actions):

Since this is an isolated event (no other Tech. Specs. surveillance is required on a "STAGGERED TEST BASIS"), no further action is required.

Georgia Power Company
Post Office Box 439
Baxley, Georgia 31513
Telephone 912 367-7781
912 537-9444



Edwin I. Hatch Nuclear Plant

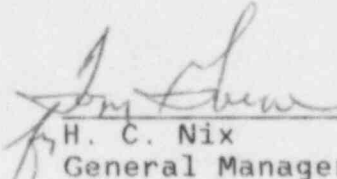
January 12, 1984
GM-84-12


PLANT E. I. HATCH
Licensee Event Report
Docket No. 50-366

United States Nuclear Regulatory Commission
Office of Inspection and Enforcement
Region II
Suite 3100
101 Marietta Street
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-366/1983-129. This report is required by Hatch Unit 2 Technical Specifications Section 6.9.1.9.c.


H. C. Nix
General Manager


HCN/SBT/djs

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