

## (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

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CON'T

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

0	7	
0	8	

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

1	4	
7	8	9

ISSUED	DESCRIPTION	PDR
2 0	N/A	

PHONE (815) 942-2920 x489

NRC USE ONLY

8401230010 831214  
PDR ADCK 05000237  
S PDR

DMB,  
83-77/03L-0  
is the correct LER  
number. A supplemental  
LER is being submitted.

J. A. GROBE

FTS 388-JJ 20



Commonwealth Edison

## DEVIATION REPORT

DVR NO. 12 2 33 155  
STA UNIT YEAR NO.

PART 1	TITLE OF DEVIATION	Failure to Pump	OCCURRED	11/19/83	1230
Drywell Floor Drains Within Allotted Time					
SYSTEM AFFECTED	2000	PLANT STATUS AT TIME OF EVENT			
MODE	Run	PWR(MWT)	2029	LOAD(MWE)	665
		TESTING			
		YES		NO	<input checked="" type="checkbox"/>

DESCRIPTION OF EVENT

The drywell floor drain sump was not pumped at 1200 hours, because the Instrument Mechanics were changing the transmitter, which feeds the control room integrator and flow recorder. The drywell floor drain sump was pumped at 1433 and the calculated leakage rate was 2.41 gpm.

EQUIPMENT FAILURE	N/A	10 CFR50.72 NRC RED PHONE	<input type="checkbox"/>	<input checked="" type="checkbox"/>
<input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	WORK REQUEST NO.	NOTIFICATION MADE	YES	NO
RESPONSIBLE SUPERVISOR		M. Korchynsky	DATE	11/19/83

PART 2 OPERATING ENGINEER'S COMMENTS

The drywell floor drain sump was pumped immediately following transmitter repairs. The calculated leakage was well within Tech Spec limits.

<input type="checkbox"/> EVENT OF PUBLIC INTEREST	<input type="checkbox"/> 24-HOUR NRC NOTIFICATION REQ'D
<input type="checkbox"/> TECH. SPEC. VIOLATION	TELEPH Tom Tongue (Courtesy) 11/21/83 1100
<input type="checkbox"/> NON REPORTABLE OCCURRENCE	REGION III DATE TIME
<input type="checkbox"/> 14 DAY REPORTABLE/T.S.	TELEGM/TELECOPY N/A
<input checked="" type="checkbox"/> 30 DAY REPORTABLE/T.S. 6.6.B.2.b	REGION III DATE TIME
<input type="checkbox"/> ANNUAL/SPECL REPORT REQ'D	<input type="checkbox"/> CECO CORPORATE NOTIFICATION MADE
A.I.R. #	IF ABOVE NOTIFICATION IS PER 10CFR21
L.E.R. # 83-77/03L-0	<input type="checkbox"/> 5-DAY WRITTEN REPORT REQ'D PER 10CFR21
	Telecopy
	XXXXX Dennis P. Galle 11/22/83 1353
	CECO CORPORATE OFFICER DATE TIME

PRELIMINARY REPORT

COMPLETED AND REVIEWED Michael Wright 11/21/83

OPERATING ENGINEER DATE

INVESTIGATED REPORT & RESOLUTION

ACCEPTED BY STATION REVIEW

83-77/03L-0

12/14/83

John M. Almon

12/14/83

Douglas P. Dett

12/14/83

STATION SUPERINTENDENT DATE



**Commonwealth Edison**  
Dresden Nuclear Power Station  
R.R. #1  
Morris, Illinois 60450  
Telephone 815/942-2920

*JMB*

December 14, 1983

DJS Ltr #83-1197

James G. Keppler, Regional Administrator  
Region III  
U.S. Nuclear Regulatory Commission  
799 Roosevelt Road  
Glen Ellyn, IL 60137

Reportable Occurrence Report #83-77/03L-0, Docket #050-237 is being submitted to your office in accordance with Dresden Nuclear Power Station Technical Specification 6.6.E.2.(b), conditions leading to operation in a degraded mode permitted by a limiting condition for operation or plant shutdown required by a limiting condition for operation.

D.J. Scott  
Station Superintendent  
Dresden Nuclear Power Station

DJS/kjl

Enclosure

cc: Director of Inspection & Enforcement  
Director of Management Information & Program Control  
U.S. NRC, Document Management Branch  
File/NRC

*11/3/84*

*IE22*  
*11*