

**TU**ELECTRIC

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File # 10010  
905.4  
Ref. # 10CFR50.55a(f)

February 15, 1995

C. Lance Terry  
Group Vice President, Nuclear

U. S. Nuclear Regulatory Commission  
Attention: Document Control Desk  
Washington, DC 20555

SUBJECT: COMANCHE PEAK STEAM ELECTRIC STATION (CPSES)  
DOCKET NOS. 50-445 AND 50-446  
UNIT 1/UNIT 2 INSERVICE TESTING PLAN FOR  
PUMPS AND VALVES, REVISION 5  
(1989 EDITION OF ASME CODE, SECTION IX, NO ADDENDA;  
UNIT 1 INTERVAL START DATE: AUGUST 13, 1990, FIRST INTERVAL;  
UNIT 2 INTERVAL START DATE: AUGUST 3, 1993, FIRST INTERVAL)

Gentlemen:

Enclosed is Revision 5 to the Comanche Peak Steam Electric Station (CPSES) Unit 1 and 2 Inservice Testing Plan (IST) for Pumps and Valves in the first interval. The Plan is a combined Unit 1/Unit 2 Plan, implementing the same requirements from the ASME Boiler and Pressure Vessel Code, Section XI, 1989 Edition of Section XI (No Addenda) on Units 1 and 2. The effective date of this revision is February 22, 1995, at 12:01 AM CST.

The attachment provides a detailed description of the changes made by Revision 5 to the Plan in a format identical to that provided for changes to the Final Safety Analysis Report (FSAR). All changes described in the attachment have been evaluated for relative significance (i.e., the group number 1, 2, 3 or 4 corresponds to each change justification as discussed in TU Electric letter TXX-88467 dated June 1, 1988). In addition, all changes applicable to CPSES Units 1 and 2 have been reviewed under the TU Electric 10CFR50.59 process and found not to include any "unreviewed safety questions."

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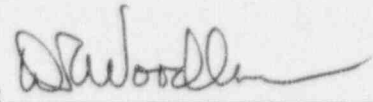
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If you have any questions, please call Mr. Carl Corbin at (214) 812-8859.

Sincerely,

C. Lance Terry

By:



D. R. Woodlan  
Docket Licensing Manager

CBC  
Attachment  
Enclosure

c - Mr. L. J. Callan, Region IV  
Mr. D. D. Chamberlain, Region IV  
Resident Inspectors, CPSES  
Mr. T. J. Polich, NRR  
Mr. G. Bynog, TDLR (clo)  
Mr. J. C. Hair, Authorized Nuclear Inservice Inspector

CPSES - INSERVICE TEST PROGRAM ( IST )  
AMENDMENT / REVISION 5  
DETAILED DESCRIPTION

IT Page  
(as amended)

Group Description

Table 1-	3	<p>See Sheet No(s) :2, 3, and 12</p> <p>Adds note 2 to clarify testing requirements for check valves 1AF-0045, 1AF-0057, and 1AF-0069 due to the scheduled removal of the valve internals during the fourth refueling outage for Unit 1.</p> <p>Update :</p> <p>The internals of the Unit 1 check valves are scheduled for removal during the fourth refueling outage for Unit 1. After Minor Modification 93-443 has been accepted by operations, testing is no longer required. Based on system configuration these valves are not required to perform a safety function.</p> <p>Change Request Number : IT-94-3.1</p> <p>Commitment Register Number :</p> <p>Related SER : 3.9.6 SSER :23 3.9.6</p> <p>SER/SSER Impact : No</p>
Table 4-	3	<p>See Sheet No(s) :6, 7, 8, &amp; 9</p> <p>Delete references to Relief Request V-5 for several valves.</p> <p>Update :</p> <p>The NRC Safety Evaluation dated January 29, 1993, and NUREG-0797, SER Supplement 26 rejected Relief Request V-5 as originally submitted. On July 1, 1993, via TXX-93237 TU Electric committed to revise the IST Program Plan to withdraw the relief request. The NRC allowed the substitute testing described in Relief Request V-5 to continue to be implemented until startup from the third refueling outage for Unit 1 and until startup from the first refueling outage for Unit 2. The third refueling outage for Unit 1 and the first refueling outage for Unit 2 have been completed. Therefore, the references to Relief Request V-5 are being deleted from Table 4.</p> <p>Change Request Number : IT-93-7.1</p> <p>Commitment Register Number :</p> <p>Related SER : 3.9.6 SSER :23 3.9.6</p> <p>SER/SSER Impact : No</p>
Table 14-	3	<p>See Sheet No(s) :4</p> <p>Revised note 4 to clarify testing requirements for check valves 1SW-0016 and 1 SW-0017 due to the scheduled removal of the valve internals during the fourth refueling outage for Unit 1.</p> <p>Update :</p> <p>The internals of the Unit 1 check vavles are scheduled for removal during the fourth refueling</p>

Attachment to TXX-95036  
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IT Page  
(as amended)

Group Description

outage for Unit 1. After Minor Modification 93-442  
has been accepted by operations, testing is no  
longer required. These valves are not required to  
perform a "closed" safety function.

Change Request Number : IT-94-3.2

Commitment Register Number :

Related SER : 3.9.6 SSER :23 3.9.6

SER/SSER Impact : No

COMANCHE PEAK STEAM ELECTRIC STATION UNITS 1 & 2  
INSERVICE TESTING PLAN FOR PUMPS AND VALVES  
FIRST INTERVAL

INSTRUCTION SHEET  
(Page 1 of 1)

The following instructional information and checklist is being furnished to help insert Revision 5 into the Comanche Peak Steam Electric Station IST.

Discard the old sheets and insert the new sheets, as listed below.

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Table 1

Table 4

Table 14

Effective Page Listing

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EPL-1 thru EPL-5

NOTE: Please complete the entry for insertion of Revision 5 on the "Record of Changes" form located at the beginning of the IST Plan.