



**North
Atlantic**

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The Northeast Utilities System

Ted C. Feigenbaum
Senior Vice President &
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NYN- 95014

February 10, 1995

United States Nuclear Regulatory Commission
Washington, DC 20555

Attention: Document Control Desk

Reference: Facility Operating License NPF-86, Docket No. 50-443

Subject: Monthly Operating Report

Gentlemen:

Enclosed please find Monthly Operating Report 95-01. This report addresses the operating and shutdown experience relating to Seabrook Station Unit 1 for the month of January, 1995 and is submitted in accordance with the requirements of Seabrook Station Technical Specification 6.8.1.5.

Very truly yours,

Ted C. Feigenbaum

Enclosure

cc: Mr. Thomas T. Martin
Regional Administrator
U.S. Nuclear Regulatory Commission
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Mr. Albert W. De Agazio, Sr. Project Manager
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NRC Senior Resident Inspector
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OPERATING DATA REPORT

DOCKET NO.	50-443
UNIT	Seabrook 1
DATE	02/10/95
COMPLETED BY	P. E. Nardone
TELEPHONE	603/474-9521 Ext. 4074

OPERATING STATUS				
1.	Unit Name:	Seabrook Station Unit 1		
2.	Reporting Period:	JANUARY 1995		
3.	Licensed Thermal Power (MWt):	3411		
4.	Nameplate Rating (Gross MWe):	1197		
5.	Design Electrical Rating (Net MWe):	1148		
6.	Maximum Dependable Capacity (Gross MWe):	1200		
7.	Maximum Dependable Capacity (Net MWe):	1150		
8.	If Changes Occur in Capacity Ratings (Items Number 3 through 7) Since Last Report, Give Reasons:	Not Applicable		
9.	Power Level To Which Restricted, If Any:	None		
10.	Reasons For Restrictions, If Any:	Not Applicable		
		This Month	Yr-to-Date	Cumulative
11.	Hours in Reporting Period	744.0	744.0	72697.0
12.	Number of Hours Reactor Was Critical	744.0	744.0	34011.0
13.	Reactor Reserve Shutdown Hours	0.0	0.0	953.3
14.	Hours Generator On-Line	744.0	744.0	31888.2
15.	Unit Reserve Shutdown Hours	0.0	0.0	0.0
16.	Gross Thermal Energy Generated (MWH)	2535836	2535836	104372644
17.	Gross Elec. Energy Generated (MWH)	891406	891406	36315741
18.	Net Electrical Energy Generated (MWH)	857403	857403	34884520
*19.	Unit Service Factor	100.0	100.0	78.2
*20.	Unit Availability Factor	100.0	100.0	78.2
*21.	Unit Capacity Factor (Using MDC Net)	100.2	100.2	75.4
*22.	Unit Capacity Factor (Using DER Net)	100.4	100.4	75.5
*23.	Unit Forced Outage Rate	0.0	0.0	6.6
24.	Shutdowns Scheduled Over Next 6 Months (Type, Date, and Duration of Each):	None Scheduled		
25.	If Shut Down At End Of Report Period, Estimated Date of Startup:	Not Applicable		

*NOTE: "Cumulative" values based on total hours starting 8/19/90, date Regular Full Power Operation began.

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-443

UNIT Seabrook 1

DATE 02/10/95

COMPLETED BY P.E. Nardone

TELEPHONE 603/474-9521
Ext. 4074

MONTH: JANUARY, 1995

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	1153
2	1153
3	1153
4	1153
5	1152
6	1152
7	1153
8	1152
9	1152
10	1150
11	1151
12	1151
13	1153
14	1152
15	1153
16	1153

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17	1154
18	1152
19	1152
20	1152
21	1153
22	1153
23	1153
24	1153
25	1153
26	1152
27	1152
28	1152
29	1152
30	1153
31	1152

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-443

UNIT Seabrook 1

DATE 02/10/95

COMPLETED BY P.E. Nardone

TELEPHONE 603/474-9521
Ext. 4074

REPORT MONTH JANUARY 1995

NO.	DATE	TYPE ¹	DURATION (HOURS)	REASON ²	METHOD OF SHUTTING DOWN REACTOR ³	LICENSEE EVENT REPORT #	CAUSE & CORRECTIVE ACTION TO PREVENT RECURRENCE Page 1 of 1
							No entries for this month.
¹ F: Forced S: Scheduled		² Reason: A - Equipment Failure (Explain) B - Maintenance or Test C - Refueling D - Regulatory Restriction E - Operator Training & License Examination F - Administrative G - Operational Error (Explain) H - Other (Explain)			³ Method: 1 - Manual 2 - Manual Scram 3 - Automatic Scram 4 - Continued from previous month 5 - Power Reduction (Duration = 0) 9 - Other (Explain)		

REFUELING INFORMATION REQUEST

DOCKET NO.	50-443
UNIT	Seabrook 1
DATE	02/10/95
COMPLETED BY	P.E. Nardone
TELEPHONE	603/474-9521 Ext. 4074

1. Name of Facility: Seabrook Unit 1
2. Scheduled date for next refueling shutdown: Refueling Outage 4, 01/06/96
3. Scheduled date for restart following refueling: Refueling Outage 4, 02/20/96
4. Will refueling or resumption of operation thereafter require a technical specification change or other license amendment?
None
5. Schedule date(s) for submitting licensing action and supporting information:
N/A
6. Important licensing considerations associated with refueling, e.g., new or different fuel design or supplier, unreviewed design or performance analysis methods, significant changes in fuel design, new operating procedures:
None
7. The number of fuel assemblies (a) in the core and (b) in the spent fuel storage pool:
(a) In Core: 193 (b) 208
8. The present licensed spent fuel pool storage capacity and the size of any increase in licensed storage capacity that has been requested or is planned, in number of fuel assemblies:
Present licensed capacity: 1236
No increase in storage capacity requested or planned.
9. The projected date of the last refueling that can be discharged to the spent fuel pool assuming the present licensed capacity:
Licensed capacity of 1236 fuel assemblies based on two annual and twelve eighteen-month refuelings with full core offload capability.
The current licensed capacity is adequate until at least the year 2010.