



Northern States Power Company

Monticello Nuclear Generating Plant
2807 West Hwy 75
Monticello, Minnesota 55362-9637

February 13, 1995

Monticello Technical
Specification 6.7.A.3

US Nuclear Regulatory Commission
Attn: Document Control Desk
Washington, DC 20555

MONTICELLO NUCLEAR GENERATING PLANT
Docket No. 50-263 License No. DPR-22

Submittal of Monticello Monthly Operating Report for January, 1995

In accordance with Monticello Technical Specification 6.7.A.3, the report of operating statistics for the Monticello Nuclear Generating Plant for the Month of January is provided as Attachment A.

Please contact Marv Engen, Sr Licensing Engineer, at (612) 295-1291 if you require further information.

Marv R Engen for ROA

Roger O Anderson
Director
Licensing and Management Issues

c: Regional Administrator - III, NRC
NRR Project Manager, NRC
Sr Resident Inspector, NRC
State of Minnesota
Attn: Kris Sanda
J Silberg

Attachments: A - December Operating Data

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OPERATING DATA REPORT

DOCKET NO. 50-263
 DATE 2- 1-95
 COMPLETED BY H. H. Paustian
 TELEPHONE 612/295-5151

OPERATING STATUS

1. Unit Name :	Monticello	Notes
2. Reporting period:	January	
3. Licensed Thermal Power (MWt):	1670	
4. Nameplate Rating (Gross MWe):	569	
5. Design Electrical Rating (Net MWe):	545.4	
6. Maximum Dependable Capacity (Gross MWe):	564	
7. Maximum Dependable Capacity (Net MWe):	536	
8. If Changes Occur in Capacity Ratings (Items Number 3 Through 7) Since Last Report, Give Reasons:		

9. Power Level To Which Restricted, If Any (Net MWe): N/A
 10. Reasons For Restrictions, If Any: N/A

	THIS MONTH	YR.-TO-DATE	CUMULATIVE
11. Hours In Reporting Period	744	744	206785
12. Number Of Hours Reactor Was Critical	744.0	744.0	167743.9
13. Reactor Reserve Shutdown Hours	0.0	0.0	940.7
14. Hours Generator On-Line	744.0	744.0	164854.9
15. Unit Reserve Shutdown Hours	0.0	0.0	0.0
16. Gross Thermal Energy Generated (MWH)	1238011	1238011	254724463
17. Gross Electrical Energy Generated (MWH)	424242	424242	86107720
18. Net Electrical Energy Generated (MWH)	409499	409499	82384609
19. Unit Service Factor	100.0%	100.0%	79.7%
20. Unit Availability Factor	100.0%	100.0%	79.7%
21. Unit Capacity Factor (Using MDC Net)	102.7%	102.7%	74.3%
22. Unit Capacity Factor (Using DER Net)	100.9%	100.9%	73.0%
23. Unit Forced Outage Rate	0.0%	0.0%	3.6%
24. Shutdowns Scheduled Over Next 12 Months (Type, Date, and Duration of Each) None			

25. If Shut Down At End Of Report Period, Estimated Date Of Startup: N/A
 26. Units In Test Status (Prior to Commercial Operation): N/A Forecast Achieved

INITIAL CRITICALITY
 INITIAL ELECTRICITY
 COMMERCIAL OPERATION

AVERAGE DAILY UNIT POWER LEVEL

DOCKET NO. 50-263
UNIT Monticello
DATE 2- 1-95
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTH OF January

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)	DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1	554.	17	553.
2	554.	18	551.
3	553.	19	552.
4	554.	20	552.
5	553.	21	554.
6	553.	22	549.
7	552.	23	553.
8	554.	24	553.
9	554.	25	550.
10	552.	26	550.
11	553.	27	551.
12	552.	28	553.
13	554.	29	550.
14	553.	30	534.
15	535.	31	524.
16	553.		

INSTRUCTIONS

On this format, list the average daily unit power level in MWe-Net for each day in the reporting month. Compute to the nearest whole megawatt.

NARRATIVE SUMMARY OF OPERATING EXPERIENCE

DOCKET NO. 50-263
DATE 2- 1-95
COMPLETED BY H. H. Paustian
TELEPHONE 612/295-5151

MONTH _____ JAN _____

1-01-95
to Power operation.
1-30-95

1-30-95 Power reduction to 65% to backwash Condensate Demineralizer.
to
1-31-95

1-31-95 Power operation.

Note: Power operation defined as essentially 100% of
rated power except for weekend load drops for
specified surveillance testing.

UNIT SHUTDOWNS AND POWER REDUCTIONS

DOCKET NO. 50-263

UNIT NAME Monticello

DATE 02-01-95

COMPLETED BY H. H. Paustian

TELEPHONE 612/295-5151

REPORT MONTH January

No.	Date	Type (1)	Duration (hours)	Reason (2)	Method of Shutdown (3)	LER No.	System Code (4)	Comp. Code (5)	Cause & Corrective Action to Prevent Recurrence
1	01-30-95	F	0.0	H	4	N/A	SF	FDM	Power reduction to 65% required to backwash Condensate Demineralizer.

1
F: Forced
S: Scheduled

2
Reason:
A-Equipment Failure (Explain)
B-Maintenance or Test
C-Refueling
D-Regulator Restriction
E-Operator Training & License Examination
F-Administrative
G-Operational Error (Explain)
H-Other (Explain)

3
Method:
1-Manual
2-Manual Scram
3-Automatic Scram
4-Other (Explain)

4
Draft IEEE Standard
805-1984(P805-D5)
5
IEEE Standard 803A-1983