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JAMES J. FISICARO
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Nuclear Safety

December 15, 1994

U.S. Nuclear Regulatory Commission
Document Control Desk
M/S P1-37
Washington, DC 20555

Subject: River Bend Station - Unit 1
Docket No. 50-458
Monthly Operating Report

File No.: G9.5, G4.25

RBG-41107
RBF1-94-0139

Gentlemen:

In accordance with River Bend Station (RBS) Technical Specification 6.9.1.6, enclosed is the November 1994 Monthly Operating Report for RBS - Unit 1.

Sincerely,

KDG/jr
enclosure

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PDR ADDCK 05000458
R PDR

JE24

November 1994 Monthly Operating Report

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RBG-41107

RBF1-94-0139

Page 2 of 2

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RIVER BEND STATION UNIT 1

REPORT NO. R-94-11
DATE December 13, 1994
COMPLETED BY D. R. Glueck
TITLE Senior Engineer
TELEPHONE 504-381-4317

MONTH November, 1994

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
1.	<u>0</u>
2.	<u>0</u>
3.	<u>29.3</u>
4.	<u>678.9</u>
5.	<u>926.5</u>
6.	<u>935.1</u>
7.	<u>935.8</u>
8.	<u>932.7</u>
9.	<u>929.0</u>
10.	<u>935.9</u>
11.	<u>935.4</u>
12.	<u>935.8</u>
13.	<u>932.9</u>
14.	<u>930.9</u>
15.	<u>933.3</u>
16.	<u>935.0</u>

DAY	AVERAGE DAILY POWER LEVEL (MWe-Net)
17.	<u>938.0</u>
18.	<u>835.8</u>
19.	<u>851.6</u>
20.	<u>927.9</u>
21.	<u>931.0</u>
22.	<u>932.9</u>
23.	<u>936.0</u>
24.	<u>941.0</u>
25.	<u>935.2</u>
26.	<u>931.5</u>
27.	<u>926.8</u>
28.	<u>938.6</u>
29.	<u>938.8</u>
30.	<u>940.5</u>
31.	<u>N/A</u>

DOCKET NO. 50/458

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PAGE 1 OF 2

OPERATING STATUS

1. REPORTING PERIOD: November, 1994 GROSS HOURS IN REPORTING PERIOD: 720

2. CURRENTLY AUTHORIZED POWER LEVEL (Mwt): 2894

MAX. DEPEND CAPACITY (MWe-Net): 936

DESIGN ELECTRICAL RATING (MWe-Net): 936

3. POWER LEVEL TO WHICH RESTRICTED (IF ANY) (MWe-Net): N/A

4. REASONS FOR RESTRICTION (IF ANY): N/A

	THIS MONTH	YR TO DATE	CUMU- LATIVE
5. NUMBER OF HOURS REACTOR WAS CRITICAL	<u>678.1</u>	<u>5089.4</u>	<u>55,901.3</u>
6. REACTOR RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
7. HOURS GENERATOR ON LINE	<u>653.3</u>	<u>4891.3</u>	<u>52,872.7</u>
8. UNIT RESERVE SHUTDOWN HOURS	<u>0</u>	<u>0</u>	<u>0</u>
9. GROSS THERMAL ENERGY GENERATED (MWH)	<u>1,850,177</u>	<u>13,767,754</u>	<u>141,467,423</u>
10. GROSS ELECTRICAL ENERGY GENERATED (MWH)	<u>635,639</u>	<u>4,665,082</u>	<u>47,828,690</u>
11. NET ELECTRICAL ENERGY GENERATED (MWH)	<u>595,488</u>	<u>4,367,659</u>	<u>44,757,160</u>

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PAGE 2 OF 2

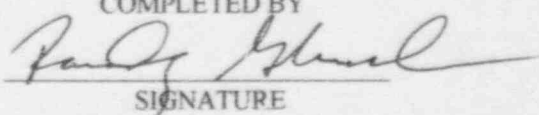
OPERATING STATUS

	THIS MONTH	YR TO DATE	CUMU- LATIVE
12. REACTOR SERVICE FACTOR	94.2	63.5	70.7
13. REACTOR AVAILABILITY FACTOR	94.2	63.5	70.7
14. UNIT SERVICE FACTOR	90.7	61.0	68.3
15. UNIT AVAILABILITY FACTOR	90.7	61.0	68.3
16. UNIT CAPACITY FACTOR (USING MDC)	88.4	58.2	63.1
17. UNIT CAPACITY FACTOR (USING DESIGN MWe)	88.4	58.2	63.1
18. UNIT FORCED OUTAGE RATE	9.3	19.2	14.0
19. SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS (TYPE, DATE, AND DURATION OF EACH):			
NO SHUTDOWNS SCHEDULED OVER NEXT SIX MONTHS			
20. UNITS IN TEST STATUS (PRIOR TO COMMERCIAL OPERATION):			
N/A			

UNIT SHUTDOWNS AND POWER REDUCTIONS

NO.	DATE	TIME START OF OCCURRENCE	TIME RECOVER FROM OCCURRENCE	DURATION (HOURS)	TYPE NOTE (1)	REASON NOTE (2)	METHOD NOTE (3)	CORRECTIVE ACTION/ COMMENTS
FO 94-02	10-28-94	2339	11-3-94 1843	140.06	F	A	2	A manual shutdown was performed to repair degraded reactor recirculation pump seals. A manual scram was inserted at approximately 40% reactor power during the manual shutdown because of high main turbine vibration.

SUMMARY:

NOTE (1)	TYPE OF OCCURRENCE:	ENTER CODE	DOCKET NO. <u>50/458</u>
	F: FORCED		RIVER BEND STATION UNIT 1
	S: SCHEDULED		
NOTE (2)	REASON FOR OCCURRENCE:	ENTER CODE	REPORT NO. <u>R-94-11</u>
	A: EQUIPMENT FAILURE (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		REPORT MONTH <u>November, 1994</u>
	B: MAINTENANCE OR TEST		
	C: REFUELING		
	D: REGULATORY RESTRICTION		
	E: OPERATOR TRAINING AND LICENSE EXAMINATION		DATE <u>December 13, 1994</u>
	F: ADMINISTRATIVE		
	G: OPERATIONAL ERROR (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		<u>D. R. Glueck</u>
	H: OTHER (EXPLAIN IN CORRECTIVE ACTIONS/COMMENTS)		COMPLETED BY
NOTE (3)	METHOD OF SHUTTING DOWN REACTOR OR REDUCING POWER:	ENTER ONE	
	1. MANUAL		SIGNATURE
	2. MANUAL SCRAM		
	3. AUTOMATIC SCRAM		<u>Senior Mech. Engineer</u>
	4. OTHER (EXPLAIN IN CORRECTIVE ACTION/COMMENTS)		TITLE
			TELEPHONE: <u>504-381-4317</u>