

CONTROL BLOCK: 

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 (PLEASE PRINT OR TYPE ALL REQUIRED INFORMATION)

CON'T

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REPORT SOURCE

L	6	0	5	0	0	0	3	2	1	7	1	0	0	4	8	3	8	1	0	2	8	8	3	9
60	61									68	69						74	75						80
DOCKET NUMBER											EVENT DATE					REPORT DATE								

EVENT DESCRIPTION AND PROBABLE CONSEQUENCES (10)

During performance of "FIRE BARRIER PENETRATION SEAL AND FIRE DAMPER

SURVEILLANCE" procedure (HNP-1-3366 Unit 1 and HNP-2-3366 Unit 2) ten

plant subsystems had degraded fire barriers. Thus, the plant was

unable to meet requirements of Unit 1 T.S. 3.13.6 and Unit 2 T.S. Specs.

3.7.7. Fire watches were established for the affected areas. The

health and safety of the public were not affected by this repetitive

event as last reported on LER 50-321/1982-075.

0	9	SYSTEM CODE A B		11	CAUSE CODE X	12	CAUSE SUBCODE Z	13	COMPONENT CODE Z Z Z Z Z				14	COMP. SUBCODE Z	15	VALVE SUBCODE Z	16											
7	8	EVENT YEAR 8 3		21	22	23	SEQUENTIAL REPORT NO. 0 9 2		24	26	27	OCCURRENCE CODE 0 3		28	29	REPORT TYPE L		30	31	REVISION NO. 0		32						
LER/RO REPORT NUMBER 17		ACTION TAKEN X		18	FUTURE ACTION Z		19	EFFECT ON PLANT Z		20	SHUTDOWN METHOD Z		21	HOURS 0 0 0 0		22	ATTACHMENT SUBMITTED Y		23	NPRD-4 FORM SUB. N		24	PRIME COMP. SUPPLIER Z		25	COMPONENT MANUFACTURER Z 9 9 9		26
33	34	35	36	37	38	39	40	41	42	43	44	45	46	47														

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)

CAUSE DESCRIPTION AND CORRECTIVE ACTIONS (27)  
The cause of these events has not been determined at this time and will

be included in a update report. The corrective action is to repair,

replace, or install adequate fire barriers in all affected fire

barriers. (see narrative for present details).

1 4  
7 8 9

FACILITY STATUS (E) (28) % POWER (0 6 9) (29) OTHER STATUS (30) NA METHOD OF DISCOVERY (B) (31) Surveillance Testing (32)

1 5  
7 8 9 10 12 13 44 45 46

ACTIVITY CONTENT RELEASED OF RELEASE (Z) (33) (Z) (34) AMOUNT OF ACTIVITY (35) NA LOCATION OF RELEASE (36)

1 6  
7 8 9 10 11 44 45

PERSONNEL EXPOSURES NUMBER (0 0 0) (37) TYPE (Z) (38) DESCRIPTION (39) NA

1 7  
7 8 9 11 12 13

PERSONNEL INJURIES NUMBER (0 0 0) (40) DESCRIPTION (41) NA

1 8  
7 8 9 11 12

LOSS OF OR DAMAGE TO FACILITY TYPE (Z) (42) DESCRIPTION (43) NA

1 9  
7 8 9 10

PUBLICITY ISSUED (N) (44) DESCRIPTION (45) NA

2 0  
7 8 9 10

8311070264 831028  
PDR ADCK 05000321  
S PDR

NRC USE ONLY

NAME OF PREPARER S. B. Tipps

PHONE: \_\_\_\_\_

NARRATIVE REPORT  
FOR LER 50-321/1983-092

LICENSEE : GEORGIA POWER COMPANY  
FACILITY NAME : EDWIN I. HATCH  
DOCKET NUMBER : 50-321

Tech. Specs. section(s) which requires report:

This 30-day LER is required by Tech. Specs. section 6.9.1.9.b due to the events' showing that the plant was not meeting the requirements of Unit 1 Tech. Specs. section 3.13.6 and Unit 2 Tech. Specs. section 3.7.7.

Plant conditions at the time of the event(s):

On 10-4-83 Unit 1 was in steady-state operation at 1690 MWt (approximately 69% reactor power) and Unit 2 was in steady-state operation at 2424 MWt (approximately 100% reactor power).

Detailed description of the event(s):

During performance of "FIRE BARRIER PENETRATION SEAL AND FIRE DAMPER SURVEILLANCE" procedure (HNP-1-3366 Unit 1 and HNP-2-3366 Unit 2) the following subsystems had degraded and/or breached fire barriers 1Y43, 1Z43, 1U43, 1T43, 2T43, 2U43, 2V43, 2Y43, and 2Z43. The affected fire barrier penetrations for the above listed subsystems will be listed in a update report.

Consequences of the event(s):

Plant conditions were not affected by these events. The health and safety of the public were not affected by these events.

Status of redundant or backup subsystems and/or systems:

There are no redundant backup subsystems for penetration seals.

Justification for continued operation:

When affected penetration seals in the plant were determined by qualified personnel to be breached fire barriers, the required fire watches were established within one hour per requirements of Unit 1 Tech. Specs. section 3.13.6, ACTION a and Unit 2 Tech. Specs. section 3.7.7, ACTION a.

If repetitive, number of previous LER:

This is a repetitive event as last reported by LER 50-321/1982-075.

Narrative Report for LER 50-321/1983-092  
Page Two

Impact to other systems and/or Unit:

These events had no impact on other plant systems for Unit 1 or to Unit 2.

Cause(s) of the event(s):

At this time the cause of the affected events has not been determined. On determination of the causes of these events and proper implementation of all corrective action to return affected penetration seals to service an updated report will be made to the commission.

Immediate Corrective Action:

The establishment of fire watches in areas of damaged and/or breached penetration seals is the immediate corrective action.

Supplemental Corrective Action:

The supplemental corrective action is to repair, replace or install adequate fire barrier seals in all affected fire barrier penetrations.

Scheduled (future) corrective action:

There is no scheduled corrective action required.

Action to prevent recurrence (if different from corrective actions):

An investigation of administrative controls is on-going to determine actions to prevent recurrence.

Georgia Power Company  
Post Office Box 439  
Baxley, Georgia 31513  
Telephone 912 367-7781  
912 537-9444



Georgia Power

Edwin I. Hatch Nuclear Plant 83 NOV 7 A 9:23

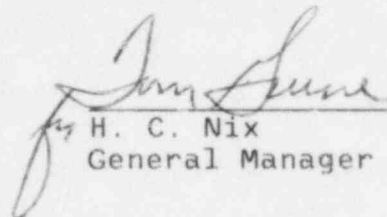
October 28, 1983  
GM-83-1047

PLANT E. I. HATCH  
Licensee Event Report  
Docket No. 50-321

United States Nuclear Regulatory Commission  
Office of Inspection and Enforcement  
Region II  
Suite 3100  
101 Marietta Street  
Atlanta, Georgia 30303

ATTENTION: Mr. James P. O'Reilly

Attached is Licensee Event Report No. 50-321/1983-092. This report is required by Hatch Unit 1 Technical Specifications Section 6.9.1.9.b.

  
H. C. Nix  
General Manager

*scr*  
HCN/SBT/djs

xc: R. J. Kelly  
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